Submit 3 Copies To Appropriate District	State of N	w Movico 1	mended	Form C-103
Office	State of New Mexico 7 44 Energy, Minerals and Natural Resources			May 27, 2004
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals an	d Natural Resources	WELL API NO.	Widy 27, 2004
District II	OH GOVGERNIA	TYON DIVIDION	30-045-33737	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Leas	se
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🖂	FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Leas	e No.
1220 S. St. Francis Dr., Santa Fe, NM			NM-OG-1638 PCUD	APR25'07
87505	ICES AND REPORTS ON V	VELLE	7. Lease Name or Unit	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				- 1
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Golden Bear	DNS. DIV.
PROPOSALS.)	0. 18.11. 🖾 0.1		8. Well Number 5TD	151.3
1. Type of Well: Oil Well	Gas Well 🛛 Other			
2. Name of Operator			9. OGRID Number 017891	
Pogo Producing Company 3. Address of Operator				ot .
P. O. Box 10340, Midland, TX 79702-7340			10. Pool name or Wildo Basin Fruitland Coal	aı
·			Dasin'i Tuttiana Coar	
4. Well Location				
	490 feet from the North			<u>t</u> line
Section 2	Township 29N	Range 13W	NMPM San Juan	County
"你是我们的人,这么可以是我们, "	11. Elevation (Show wheth	her DR, RKB, RT, GR, e	etc.)	1940
	5586			345
Pit or Below-grade Tank Application 🔲 o	r Closure 🔲			
Pit typeDepth to Groundw	aterDistance from neares	t fresh water well	Distance from nearest surface water	er
Pit Liner Thickness: mil	Below-Grade Tank: Volum	nebbls;	Construction Material	
12 Check	Annropriate Roy to Indi	rate Nature of Notic	ce, Report or Other Data	
12. Check A	appropriate Box to mus	cate mature of motif	ce, Report of Office Data	
NOTICE OF IN	ITENTION TO:	l si	JBSEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK	_	REMEDIAL W		RING CASING □
TEMPORARILY ABANDON	-		DRILLING OPNS. P ANI	
PULL OR ALTER CASING		CASING/CEMI		
				•
OTHER:		OTHER:		
Describe proposed or comp				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
		00.001 00/14/05 0	1100/W1 1	1 10 16 40 1
Spud & Set Surface Csg – MIRU Ch				
02/17/07. Ran 9 jts 7" 20# J-55 ST&			pe 5 cmt. Circ /0 sks to surfa	ice. WOC 1/nrs.
NU WH & BOP. Test BOP to 1000	#. Test csg to 600# for 30 fr	iins ok.		
TD & Production Csg – Drld 6-1/4"	hole to 1685' TD reached	@ 17:30 hrs 02/10/07	I ogged well w/ let West Do	n 36 its 1-1/2" 10 5#
J-55 ST&C csg. Land csg @ 1657.6				
1000# for 30 mins ok. Circ 40 sks to			уре 3 w/ 2/6 CaCl2 (@ 13.0 р	pg. Test esg to
Took to Jo mins on. One to say	sairace. Rail CBE 02/20/0	**		
hereby certify that the information	ahove is true and complete t	a the best of my knowle	adag and balief I fouther course	
grade tank has been/will be constructed or				
D-11 (1/4/4		o. (oo approved pian 👝.
SIGNATURE (After)	Might TI	ΓLE Sr. Eng Tech	DATE	04/20/07
	0			
Type or print name Cathy Wright	E-mail address: wri	ghtc@pogoproducing.co	om Telephone No. 432-685-	-8100
For State Use Only		•••		,
4 .1-10) _A	SEPUTY OIL & GAS	INSPECTOR, DIST.	- <i>ا دا</i> س
APPROVED BY: / VIII	unuevas TI	rle	DAT	E 5/4/07
Conditions of Approval (if any):				