Form	3160-5
(April	2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5. Lease Serial No.

NMSF-078641

SUNDRY	NOTICES	AND	REPORTS	ON	WELL
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

2007 APR 26 AM 11: 32

SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No RECEIVED BLM		
1. Type of Well Oil Well X Gas Well Other				8. Well Name BERGER #5	and Nothing TON NM	
2. Name of Operator XTO Energy Inc. 3a. Address 2700 Farmington Ave., Bldg. K. Ste	1 Farmington	3b. Phone No. (include ar	rea code)	9. API Well I 30-045-34	No.	
4. Location of Well (Footage, Sec., T., R., M., or Survey to 900' FNL & 1665' FEL SEC 14B-T26N-990 /655	Description)	303 321 2030		BASIN DAK WILDCAT E		
12. CHECK APPROPRIATE	BOX(ES) TO INC		•			
TYPE OF SUBMISSION		IYI	PE OF ACTION			
Notice of Intent	Acidize	Deepen		(Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplet		Well Integrity X Other TD & SET	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporani Water Disp		PROD CSG	
 Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per 	olete horizontally, give s	ubsurface locations and mea	sured and true ver	tical depths of	all pertinent markers and zones.	

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. drilled 7-7/8" hole to 6870' on 4/19/07. Set 5-1/2", 15.5#, J-55 casing @ 6870' on 4/21/07. Cmtd 1st stage w/245 sx Prem Lite cmt w/0.2% CD-32, 1/4 pps Celloflakes, 0.4% FL-32, 2 pps

Phenoseal & 2% KCl (12.5 ppg & 2.01 cuft/sx) f/b 150 sx Type III cmt w/0.3% CD-32, 1/4 pps Celloflakes,

Phenoseal & 2% RCI (12.5 ppg & 2.01 curt/sx) 1/b 150 sx Type III cut w/0.3% Cb-32, 1/4 pps CelloFlakes, 0.25% FL-32 & 2 pps Phenoseal (14.2 ppg & 1.48 cuft/sx). Circ 25 bbls cmt to surf. Cmtd 2nd stage w/150 sx Type III cmt w/8% Bentonite, 1/4 pps CelloFlakes & 2 pps Phenoseal (11.9 ppg & 2.6 cuft/sx) f/b 360 sx Type III neat cmt (14.5 ppg & 1.39 cuft/sx). Circ 70 bbls cmt to surf. Cmt job completed on 4/21/07.

Production casing will be tested upon completion.

RCVD MAY3'07 OIL CONS. DIV.

DIST. 3

14. I hereby certify that t Name (Printed/Typed	he foregoing is true and	d correct	Title		
LORRI D.				REGULATORY CO	IPLIANCE TECH
tru	Price	m	Date	4/25/07	ACCEPTED FOR EXCORD
		THIS SPACE	FOR FEDERAL OR	STATE OFFICE USE	_
Approved by			Tit	le	DMAY 0 1 2007
Conditions of approval, i certify that the applicant which would entitle the a	holds legal or equitab	le title to those right	does not warrant or off s in the subject lease	ice	FARMINGTON TRED OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.