

RCVD MAY3'07  
OIL CONS. DIV.  
DIST. 3UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

2007 APR 24 PM 2:23

1. Type of Well  
GAS5. Lease Number  
RECONMSD 079491-A  
6. If Indian, All. or  
210 FARMINGTON2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. San Juan 27-5 Unit  
Well Name & Number9. San Juan 27-5 Unit 99M  
API Well No.

30-039-29850

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Basin Dakota/Blanco MV

Unit C (NENW), 305' FNL & 1550' FWL, Section 11, T27N R5W, NMPM  
Unit F (SEnw), 1660' FNL & 1977' FWL, Section 11, T27N R5W, NMPM

Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

## 13. Describe Proposed or Completed Operations

4/5/07 NU BOP. RIH w/8 3/4" bit. D/O cement, tagged @ 340', & ahead to 5026' intermediate. Circ hole. RIH w/115 jts 7" 23# L-80 LT & C Casing set @ 5017'. Stage tool @ 3221'. RU to cement. 4/16/07 1<sup>st</sup> Stage- Pumped pre-flush of 10 bbls FW/10 bbls MC. Pumped Scavenger 19 sx(57cf-10 bbls) Premium Lite FM Cement w/1k3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52 & .4% SMS. Lead- pumped 169 sx (360cf-64bbls) Premium Lite FM Cement w/3% CaCl, .25 #/sx Cello-Flake, 5#/sx LCM=1, .4% FL-52, & .4% SMS. Tail- pumped 107sx(148cf-26bbls) Type 1-11 Cement w/1% CaCl, .25 #/sx Cello-flake, & .2% FL-52. Dropped plug & displaced w/80 bbls FW. Bumped plug. Opened Stage Collar. Circ 35 bbls cement to pit. Circ. 2<sup>nd</sup> Stage- pumped pre-flush of 10 bbls FW/10 bbls MC/10 bbls FW. Pumped Scavenger 19 sx (57cf-10bbls) Premium Lite FW Cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52 & .4% SMS. Tail- pumped 403 sx(858cf-153bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flakes, 5 #/sx LCM-1, .4% FL-52 & .4% SMS. Dropped plug & displaced w/127 bbls FW. Bump plug to 2300#. Close DV tool, Circ 20 bbls cement to pit. RD cementers, WOC.

4/17/07 RIH w/6 1/2" bit, tagged @ 4950'. D/O DV Tool & cement. Drill ahead to 8250'(TD). TD reached on 4/21/07. Circ hole. RIH w/201 jts 4 1/2" 11.6# N-80 LT & C casing set @ 8243'. RU to cement. 4/22/07 Pumped pre-flush of 10 bbls Chem Wash/2 bbls FW. Pumped Scavenger 9 sx(27cf-5bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Pumped 236 sx(467cf-83bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% Cd-32, 6.25 #/sx LCM-1, & 1% FL-52. Dropped plug & displaced w/128 bbls FW. Bump plug. RD. ND BOPE. RR @ 06:00 hrs.

PT will be conducted by the completion rig. PT results and TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 4/24/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 01 2007

FARMINGTON FIELD OFFICE

Report PT on intermediate csg NMOC