Submit To Appropriat State Lease - 6 gopies Fee Lease - 5 copies	ct Office	E	State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised June 10, 2003						
District I 1625 N French Dr., H District H	JM 88240		Oil Conservation Division						WELL API NO. 30-045-33737						
1301 W Grand Avenu District III				oll Conservation 220 South St. Fi				Ī	5. Indicate Type of Lease STATE  FEE						
1000 Rio Brazos Rd., <u>District IV</u> 1220 S. St. Francis Dr					Santa Fe, NM	87505	5			State Oil & Gas Lease No. NM-OG-1638					
WELL CO			OR REC	<u> </u>	LETION REPO	RT AN	1D LC	)G	3	And the second state of th					
la. Type of Well: OIL WEL	LL 🔲	GAS WELI	L 🛛 DR	Y 🔲	OTHER				_	7. Lease Nar	ne or l	_			
b. Type of Compl NEW  WELL	VORK	☐ DEEPE		☐ PLUG ☐ DIFF.						RCVD APR18'07 Golden Bear OIL CONS. DIV.					
2. Name of Operato			BAG	<u>K</u>	RESVR.  OTH	EK				8. Well No.			—DIS	T. 3	
Pogo Producing Co.  3. Address of Opera										9. Pool name	or Wi	Ideat			
•		TV 30303.5	12.40							9. Pool name or Wildcat					
P. O. Box 10340, M 4. Well Location	lidianu,	, IX 19102-1	340		· · · · · ·					Basin Fruitla	nd Coa	<u>1</u>	<del></del>		
Unit Letter_	<u>D</u>	<u>: 490</u>	_ Feet From ?	he <u> </u>	North Li	ne and	1015		J	Feet From The	e <u>W</u>	<u>est</u>		Line	
Section 2 10. Date Spudded		ote T.D. Reac	Township		Ran Compl. (Ready to Prod.)	nge 13W		rations (		NMPM San Juan County  & RKB, RT, GR, etc.) 14. Elev. Casinghead					
02/14/07	02/19/	0/07	04/0	02/07		5	5586	,		5587					
15. Total Depth 1685'		16. Plug Baci 1630'		Z	f Multiple Compl. How Zones? No	Many		. Interva		Rotary Tool: 0-1685			Cable T		
19. Producing Inter- Fruitland Coal 1				ttom, N	Jame						20. V Yes	Vas Direc	tional Su	rvey Made	
21. Type Electric an Cased Hole Gar	nd Othe	er Logs Run								22. Was Well Cored No					
23.	111100 -		1000	CA	SING RECOR	RD (R	eport	all st	trin	gs set in	well	)		· · ·	
CASING SIZE	<u>:</u>		T LB./FT.							CEMENTING RECORD   AMOUNT PULLED					
7			20	414.77		8-3/4			185 sks						
4-1/2		10	0.5	-	1657.68		6-1/4		_	180 sks			<del> </del>		
				<del>                                     </del>					-						
24. SIZE	ТОР		Твоттом	LINER RECORD		Tecor			25. SIZI			NG REC		DACKER CET	
Size	10r	BOLTO		M SACKS CEMENT		SCKE	SCREEN			2-3/8		558.51	51	PACKER SET	
	ı				+	+			<del>-</del> -	70	+~	700.2			
26. Perforation re	cord (ii	nterval, size, a	ınd number)						FR.	ACTURE, C					
   1431-36, 1489-1509	9 (total	100 holes)					H INTE		<u></u>	AMOUNT AND KIND MATERIAL USED Frac w/ 175,000# 20/40 Brady sand					
· · · · · · · · · · · · · · · · · · ·	,		1431-36, 1489-1509					9	Frac w/ I	/3,00	10# 2014	10 Brau	у ѕапа		
28					PRO	ODUC	TIO	N		<u> </u>					
Date First Production	on .	P	roduction Me	thod (FI	lowing, gas lift, pumpin					Well Statu	s (Proc	d. or Shu	t-in)		
04/02/07		P	umping							Producing					
Date of Test Hours Tested			Choke Size Prod'n		Oil - Bbl			Gas	- MCF		Water - Bbl. I		Gas - Oil Ratio		
04/04/07	24				Test Period		0			4		15			
Flow Tubing Press.	Casing	g Pressure	Calculated Hour Rate	24-	Oil - Bbl.		Gas I	MCF	 	Water - Bbl. Oil Gravity - API - (Corr.)			Pl - <i>(Corr.)</i>		
0 15															
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  Test Witnessed By  Brad Salzman															
30. List Attachments															
C-104, Sundry, Logs, Deviation Survey  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature Office Printed Name Cathy Wright Title Sr. Eng Tech Date 04/12/07															
E-mail Address	wrig	htc@pogor	oroducing.c	om		-									

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northweste	Northwestern New Mexico						
T. Anhy	T. Canyon_	T. Ojo Alamo surf	T. Penn. "B"						
T. Salt	T. Strawn	T. Penn. "C"							
B. Salt	T. Atoka	T. Pictured Cliffs 1511	T. Penn. "D"						
T. Yates_	T. Miss	T. Cliff House	T. Leadville						
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison						
T. Queen_	T. Silurian_	T. Point Lookout	T. Elbert						
T. Grayburg	T. Montoya	T. Mancos	T. McCracken						
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte						
T. Glorieta	T. McKee	T. Granite							
T. Paddock	T. Ellenburger	T. Dakota	T Kirtland Shale 432						
T. Blinebry	T. Gr. Wash	T. Morrison	T. Fruitland FM 1154						
T.Tubb	T. Delaware Sand	T.Todilto	T Fruitiand Coal 1422						
T. Drinkard	T. Bone Springs	T. Entrada	T. Basal FC 1489						
T. AboT		T. Wingate	T,						
T. Wolfcamp T.		T. Chinle	T.						
T. Penn	T	T. Permian	T.						
T. Cisco (Bough C)	T	T. Penn "A"	T.						

	-		SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
No. 2, from	to	No. 4, from	to
		NATER SANDS	
Include data on rate of wate	r inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	*********
No. 3, from	to	feet	
I	LITHOLOGY RECORD	Attach additional sheet if no	ecessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				į				· · · · · ·
								·