

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.
Other _____

2. Name of Operator
Burlington Resources Oil & Gas

3. Address
PO BOX 4289 Farmington NM 87401

3.a Phone No. (Include area code)
(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface Unit L (NWSW) Sec. 9 T28N R6W 1555' FSL & 830' FWL
At top prod. interval reported below
At total depth Same as above

5. Lease Serial No.
SF080505A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.
NMM-78412C

8. Lease Name and Well No.
SAN JUAN 28-6 UNIT 211E

9. API Well No.
30-039-30071-0051

10. Field and Pool, or Exploratory
Basin Dakota

11. Sec., T., R., M., on Block and Survey or Area
L Sec: 9 Twn: 28N

12. County or Parish
RIO ARRIBA

13. State
NM

14. Date Spudded
12/21/2006

15. Date T.D. Reached
01/03/2007

16. Date Completed
☐ D & A ☒ Ready to Prod.
04/16/2007

17. Elevations (DF, RKB, RT, GL)*
6806' GL

18. Total Depth: MD 8150'
TVD 8150'

19. Plug Back T.D.: MD 8106'
TVD 8106'

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.25 | 9.625H-40 | 32.3# | 0 | 146 | | 114sx; 158cf | 28 bbl | Surface | 10 bbl |
| 8.75 | 7.0 J-55 | 20# | 0 | 3884 | | 646sx; 1325 | 235 bbl | Surface | 85 bbl |
| 6.25 | 4.5 J-55 | 11.6/10.5 | 0 | 8148 | | 320sx; 643cf | 114 bbl | TOC: 3300' | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 8012 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------------|-------|--------|---------------------|-------|-----------|--------------|
| A) Basin Dakota | 7912' | 8096' | 7912' - 8096' | 0.34" | 73 | Open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 7912' - 8096' | frac'd w/10,500 gal slickwater; 40,000# 20/40 TLC sand. |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|----------|-----------|-----------------------|-------------------|-------------------|
| | 4/15/07 | 1 HR | → | 0 | 63 mcf | 0.75 bbl | | | Flowing |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| 1/2" | SI 1703 | 1714 | → | | 1502 mcf | 18 bpd | | Gas Well- Shut in | |

Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

APR 25 2007

FARMINGTON FIELD OFFICE

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|--------------------|--------------------|
| | | | | Ojo Alamo | 2768' |
| | | | | Kirtland | 2945' |
| | | | | Fruitland | 3255' |
| | | | | Pictured Cliffs | 3646' |
| | | | | Lewis | 3816' |
| | | | | Chacra | 4640' |
| | | | | Upper Cliffhouse | 5233' |
| | | | | Menefee | 5534' |
| | | | | PT Lookout | 5835' |
| | | | | Greenhorn | 7805' |
| | | | | Dakota (Two Wells) | 7909' |

32. Additional remarks (include plugging procedure):

This is a single Basin Dakota well.

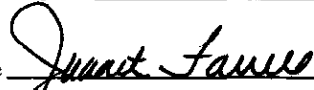
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 04/23/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.