

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

March 4, 2004

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| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)            |  | WELL API NO.<br>30-039-30207   |
| 1. Type of Well:<br>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>  |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator<br><b>ConocoPhillips Company</b>   |  | 6. State Oil & Gas Lease No.   |
| 3. Address of Operator<br><b>P.O. Box 4289, Farmington, NM 87499-4289</b>  |  | 7. Lease Name or Unit Agreement Name<br>San Juan 29-5 Unit   |
| 4. Well Location<br>Unit Letter <u>F</u> : <u>1597'</u> feet from the <u>North</u> line and <u>1769'</u> feet from the <u>West</u> line<br>Section <u>34</u> Township <u>29N</u> Range <u>R5W</u> NMPM Rio Arriba County |  | 8. Well Number<br>#35F   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>6694'  |  | 9. OGRID Number<br>217817  |
|  |  | 10. Pool name or Wildcat<br>Blanco Mesa Verde/Basin Dakota   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
 OTHER ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☒ **RCD MAY 4'07**  
**OIL CONS. DIV.**  
 OTHER: **DIST. 3** ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/15/07 MIRU HP 281. NU BOPE. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit. D/O cement & ahead to 4014' intermediate. Circ hole. RIH w/94 jts 7" 20# J-55 ST & C casing set @ 3999', Float collar @ 3954'. RU to cement. 4/20/07 Pumped pre-flush of 20 bbls Mud Clean II. Lead-Pump 496sSx(1056cf-188bbls) Premium Lite FM Cement w/3% CaCl, 8% Bentonite, .25 #/sx Cello-Flake, .4% FL-52A, 5% LCM-1, .4% Sodium Metasilicate. Tail- pumped 86 sx(119cf-21bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-Flake, .2% FL-52A. Dropped plug & displaced w/160 bbls FW. Circ 60 bbls cement to surface. Bumped plug w/1670#. Plug down @ 2000hrs.

4/20/07 PT casing to 1800# 30/min - good test. RIH w/61/4" bit. D/O cement & ahead to 8080' (TD) TD reached on 4/22/07. Circ hole. RIH w/154 jts 4 1/2" 10.5# J-55 ST & C casing & 38 jts 4 1/2" 11.6# J-55 LT & C casing set @ 8015', float collar @ 8012'. RU to cement. 4/23/07 pumped pre-flush of 10 bbls Vis gel/2 bbls H2O. Pumped 311 sx(616cf-110bbls) Premium Lite High Strength FM Cement w/3% Cd-32, .25 #/sx Cello-Flake, 1% FL-52A, 6.25 #/sx LCM-1. Dropped plug & displaced. RD RR @0600 hrs 4/24/07.

PT and TOC will be conducted by the completion rig, results will be shown on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 5/3/07

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAY 04 2007  
 Conditions of approval, if any: