

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SF-078194

2007 APR 20 AM 10:30

6. If Indian, Allottee or tribe Name

RECEIVED

7. If Unit or CA/Agreement, Name and/or No.

210 FARMINGTON NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

LUDWICK LS 20E

RCVD APR26'07

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

9. API Well No.

30-045-33992

OIL CONS. DIV.

3a. Address

PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

DIST. 3

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

765' FNL & 760' FWL; SEC 29 T30N R10W

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other Sidetrack & Spud
Notice

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

2/16/07 MIRU & SPUD 12 1/4" SURFACE HOLE @9:30 & drilled to 240'. TIH w/9 5/8" H-40; 32.3# ST&C CSG & landed @238'. Cement CSG w/ 68 sxs; Yield 1.610 cuft/sx. Density 14.20 ppg. Good Cmt to surface.

03/19/07 R/U & tst BOPs & all valves on choke manifold to 250/ low & 1500/ high; 5 min each test. Press tst CSG to 750 psi 30 min. ok. TIH; Drill CMT to 211'. Drill shoe & rat hole 211' - 240'. DRL 8 3/4" hole 240' - 4552' TD 3/23/07.

3/24/07 Run 7" 23#; N-80 & 20# J-55 to 3031'. While POOH inadvertently dropped 1381' of 7" Csg down hole. 3/26 - 3/28 Fishing unsuccessful. Top of fish @ 1645'.

3/28/07 Set 1st plug 1600' - 1123' w/202 sxs Cls G cmt; Yield 1.250; Density 13.50 ppg. 2nd plug 1123' - 500' w/218 sxs Cls G cmt; Density 13.50 ppg; Yield 1.250 cuft/sx.

3/29/07 Pres Tst Lines to 2000 psi. 3rd plug 445' - 174' w/135 sx Cls G cmt; Density 17.00 ppg; Yield .990 cuft/sx. 5 bbls cmt circ. to pit. TST BOPS & Annular 250/1500 psi; All Tsts OK.

3/30/07 TIH drill out cmt 190' - 300'. Drill ahead 8 3/4" hole 301' - 379'. Sidetrack 379' - 3405'. Rotating 3405' - 4385' TVD. Drill 4385' to 4556' TMD Wash & Ream to TD. TIH w/7" CSG & land @ 4556'. Cement 7" Lead 562 sxs Lite-crete; Density 9.50 ppg; Yield 2.520cuft/sk. 80 bbls cmt returns to surface. BOP 250 psi 5 min & 1500 psi high 10 min.; CSG 1500 psi 30 MIN. Test airlines 1500 psi. drill cmt 4410' - 4556'.

4/9/07 DRILL 6 1/4" HOLE 4556' - 7239' TMD 7237' TVD reached 4/11/07.

4/12/07 TIH w 4 1/2" 11.6#, P-110 LT&C CSG & LAND @7237'TVD.

4/13/07 TIH & cmt 4 1/2" CSG; LEAD w/150 sxs litecrete; Density 9.50 ppg YIELD 2.520. TAIL w/136 SX POZ, DENSITY 13.00 PPG; YIELD 1.440. RIG REL 01/13/07 @20:30 hrs.

(Over)

4. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

ACCEPTED FOR RECORD

APR 25 2007

FARMINGTON FIELD OFFICE

Report to C - 4 1/2 csg

NMOCD

Signature *Cherry Hana*

Date 04/18/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the
subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2/18/02 JT