

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.

30-045-32879

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter **P** : **820** Feet From The **SOUTH** Line and **665** Feet From The **EAST** LineSection **9**Township **32N**Range **12W**

NMPM

SAN JUAN

County

10. Date Spudded

5/20/06

11. Date T.D. Reached

5/28/06

12. Date Compl. (Ready to Prod.)

3/12/07

13. Elevations (DF & RKB, RT, GR, etc.)

6046'

14. Elev. Casinghead

15. Total Depth

2325'

16. Plug Back T.D.

2275'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

1909' - 2101' BASIN FRUITLAND COAL

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/TLD/CNL

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	225'	12-1/4"	150	RCUD MAR 21' 07
5-1/2"	15.5# J-55	2317'	7-7/8"	375	OIL CONS. DIV.
					DIST. 3

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	2195'	

26. Perforation record (interval, size, and number)

L/FC 2101' - 2074' (0.49" DIAM, TTL 81 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2101' - 2074'	A. w/2000 gals 15% NEPE HCL acid.
Frac'd w/142,863	gals 25# Delta 140 frac fld carry-
ing 248,700# sd	coated w/Sandwedge WF & NT. (Con't)

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
		FLOWING					SHUT IN	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
0	240							

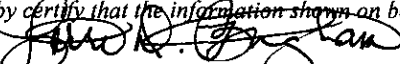
29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

 Signature  Printed Name
 E-mail address **lorri.bingham@ctoenergy.com**
LORRI D. BINGHAMTitle **REG COMPLIANCE TECH** Date **3/16/07**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2114	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. FRUITLAND FORMIN 1912
T. Blinbry	T. Gr. Wash	T. Morrison	T. LWR FRILND COAL 2012
T. Tubb	T. Delaware Sand	T. Todilto	T. LEWIS SHALE 2312
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
L/FC	1909'	1952'	(0.49" diam, ttl 81 holes) A. w/2000 gals 15% FE HCl acid. Frac'd w/159,059 gals 20# Delta 140 frac fld carry- ing 259,680# sd coated w/ Sandwedge WF & NT.				