

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078487C

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87498 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit K (NESW) 1530' FSL, 1840 FWL

At top prod. interval reported below Same as above

At total depth Same as above

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Sunray #8N

9. API WELL NO.

30-045-33838

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5 T29N R8W, NMPM

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED 11/1/06 16. DATE T.D. REACHED 1/29/07 17. DATE COMPL. (Ready to prod.) 4/18/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6361 KB 6373

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7556' 21. PLUG. BACK T.D., MD & TVD 7549' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7346' - 7544'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	147'	12 1/4"	surface; 51sx (81 cf)	4 bbls
7" J-55	20#	3272'	8 3/4"	surface; 536sx (1092 cf)	80 bbls
4 1/2" J-55	10.5#	7556'	6 1/4"	TOC 2580'; 313sx (629 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7458'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
7346' - 7392' = 20 holes
@2SPF
7432' - 7544' = 54 holes
total holes=74

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7346' - 7544'
Pumped 25 bbls 2% KCL water, 10 bbls 15% HCL Acid,
Pumped 40980# 20/40 TLC proppant.

33. PRODUCTION
DATE FIRST PRODUCTION 5/3/07 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 4/13/07 HOURS TESTED 1 CHOKE SIZE 1/2" PROD. FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 4 mcf

FLOW. TUBING PRESS. 391# CASING PRESSURE 298# CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) 87 mcf/d

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is now a MV/DK well being DHC per order #2355AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician

DATE 5/4/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

5/4/07
MAY 07 2007

FARMINGTON FIELD OFFICE

Ojo Alamo	1933'	2128'	White, cr-gr ss.	Ojo Alamo	1933'
Kirtland	2128'	2599'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2128'
Fruitland	2599'	3035'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2599'
Pictured Cliffs	3035'	3203'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3035'
Lewis	3203'	3739'	Shale w/siltstone stringers	Lewis	3203'
Huerfanito Bentonite	3739'	4006'	White, waxy chalky bentonite	Huerfanito Bent.	3739'
Chacra	4006'	4545'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4006'
Mesa Verde	4545'	4828'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4545'
Menefee	4828'	5244'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4828'
Point Lookout	5244'	5648'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5244'
Mancos	5648'	6499'	Dark gry carb sh.	Mancos	5648'
Gallup	6499'	7242'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6499'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7242'
Greenhorn	7242'	7299'	Highly calc gry sh w/thin lmst.	Graneros	7299'
Graneros	7299'	7342'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7342'
Dakota	7342'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		