

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1610' FSL & 880' FWL SEC. 15L-T28N-R11W

5. Lease Serial No.

MM-020498

6. If Indian, Allottee or Tribe Name

7. If Under CAA Agreement, Name and/or No.

OHIO GOVERNMENT #2 E

9. API Well No.

30-045-24334

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE/BASIN  
DAKOTA/WILDCAT BASIN MANCOS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. P&A'd this well per the attached morning report.

4/26/07



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 5/3/07

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date MAY 09 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD B

4/13/07 Stripped Bristol 3530 EFM/RTU (XTO #7154) on mtr run (EPFS mtr #94699). Stripped btry, solar panel, radio & antenna. Stripped auto ck vlv, WH press xmtrs, pit tnk flt sws. Stripped for P&A compl.

4/20/07 Bd well. TOH & LD w/1-1/4" x 16' PR w/8' lnr, 7/8X 6' rod sub, 104 - 7/8" rods, 92 - 3/4" rods, 12 - 7/8" rods, 2 - 1-1/4" sbs, RHBO tl, spiral rod guide, 1" x 1' LS, 2" x 1-1/2" x 12 RWAC-Z (DV) pmp & 3/4" x 6' GAC. ND WH. NU BOP. Lester Jaramillo w/BLM on loc & witnessed operations.

4/21/07 Bd well. Rltd TAC. TOH w/160 jts 2-3/8" tbgs, 4-1/2" TAC, 13 jts tbgs, SN & SOPMA. MIRU WLU. RIH w/4-12" GR to 5,149'. POH w/GR. RIH w/CIBP & set @ 5,149'. POH w/WL. RD WLU. TIH w/plg sub & 162 jts 2-3/8" tbgs. EOT @ 5,148'. Circ w/100 BFW. PT csg to 800 psig for 5". Tstd OK. Rltd press. Plug #1 w/11 sxs Type III (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 14.52 cu/ft). Ppd dwn tbgs w/2.2 bbls cmt. Spotted cmt fr/5,148' to 4,987'. TOH & LD w/60 jts tbgs. EOT @ 3,238'. Plug #2 w/11 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 14.52 cu/ft). Ppd dwn tbgs w/2.2 bbls cmt. Spotted cmt fr/3,238' to 3,076'. TOH & LD w/40 jts 2-3/8" tbgs. EOT @ 1,956'. SDFWE. Oscar Torrez w/BLM on loc & witnessed operations.

4/24/07 RIH w/3-1/8" csg gun. Tgd TOC @ 3,089'. Perfd 3 sqz holes @ 2,008'. POH w/csg gun. Attd to EIR w/o success. Pressed to 800 psig. Press dropd fr/800 - 700 psig in 1". Recd approval fr/Oscar Torrez w/BLM fr/inside & outside csg sqz. RD WLU. TIH w/plg sub & 66 jts 2-3/8" tbgs. EOT @ 2,089'. Plug #3 w/14 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 18.48 cu/ft). Ppd dwn tbgs w/2.8 bbls cmt. Spotted cmt fr/2,089' to 1,853'. TOH w/66 jts tbgs & plg sub. RU WLU. RIH w/3-1/8" csg gun.

Tgd TOC @ 1,892'. Perfd 3 sqz holes @ 1,671'. POH w/csg gun. Attd EIR w/o success. Pressed to 800 psig. Press dropd fr/800 to 750 psig, 30". Recd approval fr/Oscar Torrez w/BLM to perf sqz hole @ 1,402'. Perfd 3 sqz holes @ 1,402'. POH w/csg gun. Attd EIR w/o success. Pressd to 800 psig. No press drop in 30". Recd approval fr/Oscar Torrez w/BLM fr/inside outside csg sqz. TIH w/plg sub & 65 jts tbgs. EOT @ 1,730'. Plug #4 w/33 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 43.56 cu/ft). Ppd dwn tbgs w/6.6 bbls cmt. Spotted cmt fr/1,730' to 1,244'. TOH w/65 jts tbgs & plg sub. SDFN. Oscar Torrez w/BLM on loc & witnessed operations.

4/25/07 TIH w/42 jts tbgs. Tgd TOC @ 1,330'. Circ w/FW. PT csg to 800 psig w/1 BFW. Tstd OK. Rltd press. Plug #4A w/7 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 9.24 cu/ft). Ppd dwn tbgs w/1.4 bbls cmt. Cmt fr/1,330' to 1,227'. TOH w/42 jts tbgs. MIRU WLU. Perfd 3 sqz holes @ 713'. POH w/csg gun. RD WLU. Estb circ fr/BH vlv @ 2 BPM & 600 psig. TIH w/CICR & 21 jts 2-3/8" tbgs. Set CICR @ 673'. Estb circ fr/BH vlv

@ 2 BPM & 600 psig. Plug #5 w/56 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 73.92 cu/ft). Ppd dwn tbgs w/11.3 bbls cmt. Ppd 34 sx below CICR & 22 sx abv. Cmt fr/713' to 349'. TOH & LD 21 jtds tbgs & stinger. RU WLU. Perfd 3 sqz holes @ 100'. POH w/csg gun. RDMO WLU. Ppd dwn csg w/2 BFW & estb circ fr/BH vlv @ 2 BPM & 500 psig. Plug #6 w/70 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx, 92.4 cu/ft). Ppd dwn csg w/14.1

bbls cmt. Circ gd cmt fr/BH vlv. Circ gd cmt fr/int csg vlv w/15 sxs cmt. Cmt fr/100' to surf. ND BOP. Dig out WH. Cut off csg. Set dry hole maker w/15 sx Type III cmt. Cln loc. SDFN. Oscar Torrez w/BLM on loc & witnessed operations.

4/26/07 RDMO A-Plus Rig #8. Cut off anchors & fin cln loc. P&A rig operations completed. Operations susp for remediation.