

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Exploration Co., LLC

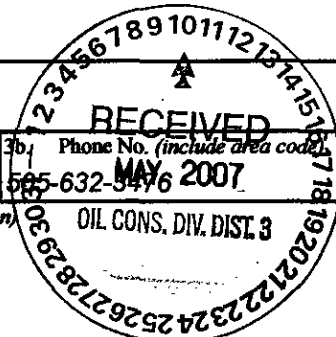
3a. Address

PO Box 156, Bloomfield, NM 87413

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850 FNL X 880 FWL

SEC.21-T25N-R11W (SW/NW, Unit E)



5. Lease Serial No.

NOG-0209-1623

6. If Indian, Allottee or Tribe Name

2007 MAY -2 AM 11:17

7. If Unit or CA/Agreement, Name and/or N

RECEIVED

BLM

210 FARMINGTON NM

8. Well Name and No.

A. P. Hixon #1

9. API Well No.

30-045-25678

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup, Basin Dakota

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration CO LLC plugged and abandoned the above reference well as follows : PLUG 1) Set Cement retainer at 5859'. Retainer slipped down hole to 5890'. Pumped 50 sks of Class B neat cement. Tagged Cement at 5755' 130' above intended spot for plug. BLM decided plug set was good. PLUG 2) Set cement retainer @ 4865'. Pumped 33 sks of Class B neat Cement. PLUG 3) Spot 510' plug from 2128' to 1618'. Pumped 60 sks of class B cement. Tagged cement at 1660'. PLUG 4) Set plug from 1660' to 1260'. Pumped 47 sks of class B cement. PLUG 5) Shot 4 holes at 1061'. Pumped 271 sks of Class B cement. Circulated 2 bbls of good cement to surface. PLUG 6) Pipe in hole at 1011'. Pumped a balance plug w/ 12 sks of Class B cement. PLUG 7) Pulled up hole to 550'. Pumped 12 sks of class B cement to surface. Topped off hole with Cement. Job witnessed by the BLM.

4-27-07

Certified Return Receipt#

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Amy Mackey

Title

Production Technician

Signature

Date

May 1, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

MAY 09 2007

NMOCD

FARMINGTON FIELD OFFICE

SUPERIOR JOB LOG						TICKET NUMBER 36-00469	TICKET DATE April 24, 2007
REGION NORTH AMERICA LAND		MMA / COUNTRY ROCKY MOUNTAIN		BDA / STATE NM		COUNTY San Juan	
SUPERVISOR SHELDON JONES		COMPANY ELMRIDGE RESOURCES		CUSTOMER REPHONE # LEONARD DEE			
API # 30-045-25678		JOB TYPE PLUG TO ABANDON		CONTRACTOR PPP #2			
LEASE / WELL # A. P. HIXON		WELL NUMBER #1		SECTION / TOWNSHIP / RANGE			
DATE	TIME	SALT GAL	VALVE GAL	TIME	PRESSURE PSI	REMARKS	
25-Apr	9:50	1	10		945	ESTABLISH INJECTION RATE 1000 PSI MAX	
		1.2	10		990		
	10:48					SPOT CEMENT TO END OF TUBING	
	10:55	3	7		220	MIX CEMENT	
		3	10		220	PUMP CEMENT @15.6# 33 SKS	
					0	PUMP DISPLACEMENT	
					0	SHUT DOWN	
	11:05	1	16.3		350	STING INTO RETAINER	
						PUMP DISPLACEMENT TO 16.3 BBLs	
						SHUT DOWN	
	11:10	1	18.4		50	PULL OUT OF RETAINER	
						PUMP DISPLACEMENT TO 18.4 BBLs	
						OPEN RELEASE LINE AND CHECK PLUG BALANCE	
						BALANCE GOOD	
	11:25					REVERSE TUBING	
	11:45					RIG PULL OUT OF HOLE LAYING DOWN	
	13:10					RIG IS OUT OF HOLE	
	13:50					RUN TUBING IN HOLE TO 2128'	
						SPOT CEMENT FROM 2128 TO 1618'. 510' PLUG	
						RIG UP TO TUBING	
	14:35					START JOB	
						MIX CEMENT	
	14:51	3	12.1			PUMP CEMENT @ 15.6# 60SKS W/ 2% C.C.	
	14:55	3	5.5			PUMP DISPLACEMENT	
						SHUT DOWN	
	14:57					OPEN RELEASE LINE AND CHECK PLUG BALANCE	
						PLUG BALANCE GOOD	
	14:59					RIG PULLING UP HOLE	
	15:15					REVERSE TUBING	
						BLM WANTS TO TAG TOP OF CEMENT TOMORROW	
	16:00					END JOB	
	16:30					CREW RELEASED FROM LOCATION. 8 Hrs. 7-1	
26-Apr	10:30					ARRIVED ON LOCATION	
	11:00					START JOB	
						TAGGED CEMENT @1660'	
						PLUG FROM 1660 TO 1260'	
	1120	2	1			LOAD HOLE	
	11:25	2	9.5		230	PUMP CEMENT @15.6# 47 SKS	
	11:30	2	4.5		140	PUMP DISPLACEMENT	

SUPERIOR JOB LOG						TICKET NUMBER 36-00469	TICKET DATE April 24, 2007
REGION NORTH AMERICA LAND		HWA / COUNTRY ROCKY MOUNTAIN		BDA / STATE NM		COUNTY San Juan	
SUPERVISOR SHELDON JONES		COMPANY ELMRIDGE RESOURCES		CUSTOMER REP/PHONE # LEONARD DEE			
API # 30-045-25678		JOB TYPE PLUG TO ABANDON		CONTRACTOR PPP #2			
LEASE / WELL # A. P. HIXON		WELL NUMBER #1		SECTION / TOWNSHIP / RANGE			
DATE	TIME	DEPTH	VOLUME	PRESSURE	DESCRIPTION / REMARKS		
23-Apr	10:00						ARRIVED ON LOCATION
	10:05						LOCATION ASSESSMENT & SAFETY MEETING
	10:45						SPOT AND RIG UP EQUIPMENT
	12:30						START JOB
	12:31	3	70		450		PUMP H2O TO LOAD HOLE.
	0						DID NOT LOAD HOLE SHOULD HAVE LOADED W/35 BBLS
	14:10						STING BACK INTO THE RETAINER
	14:19						RETAINER MOVED DOWN THE HOLE.
	14:20						PICKED UP 1 JT AND TAGGED RET.
	14:30						PULL OUT OF HOLE
	0						RUN BACK IN THE HOLE AND CEMENT
	16:00	2	10.5		40		PUMP CEMENT @15.6# 50 SKS
	16:35	2	11		140		PUMP DISPLACEMENT 13 TO BALANCE
	16:40						LIGHT SUCTION WHEN RELEASED TO LET BALANCE
	16:40						END JOB
	17:00						CREW RELEASED FROM LOCATION. 7 Hrs. 3-4
24-Apr	7:30						ARRIVED ON LOCATION
	8:00						RUN TUBING IN THE HOLE TAGGED CEMENT @ 5140'
	8:05						PULL OUT OF HOLE
	8:40						TUBING HOLDING H2O WITH 3 ROWS IN DERRICK
	9:40						PULLED OUT OF HOLE THE LAST 5 JTS HAS CEMENT IN THE
							TUBING CEMENTED UP
	10:17						RUN BACK IN THE HOLE W/ A BIT
	12:06						TAGGED CEMENT @ 5755', 130' ABOVE INTENDED SPOT 5885'
							BLM DECIDED PLUG SET IS GOOD TO GO.
	12:25						RIG IS PULLING OUT OF HOLE
	14:50						CO. REP. CALLED IT A DAY. TOO DANGEROUS FOR THE RIG
							HANDS TO TRIP PIPE. TOO WINDY.
	15:00						END JOB
	16:00						CREW RELEASED FROM LOCATION. 8.5 Hrs.
25-Apr	8:30						ARRIVED ON LOCATION
							RIG IS IN THE HOLE AND ATTEMPTING TO LOAD HOLE
	9:08						START JOB
	9:08						TEST LINES 2700PSI
	9:10	3	32		250		LOAD HOLE (LOADED W/32 BBLS)
							LOADED HOLE WITH 32 BBLS
							RETAINER SET AT 4865'

