

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-045-34081
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM V073920000
7. Lease Name or Unit Agreement Name	BOEING
8. Well Number	1
9. OGRID Number	150182
10. Pool name or Wildcat	Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ROBERT L. BAYLESS PRODUCER, LLC

3. Address of Operator

PO Box 168, Farmington, NM 87499

4. Well Location

Unit Letter B : 220 feet from the North line and 2384 feet from the East line  
Section 2 Township 26N Range 8W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6183 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: **First Delivery**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL WAS FIRST DELIVERED May 04, 2007 AT 09:15 AM. TUBING PRESSURE 55 PSI, ANNULUS PRESSURE 1000 PSI. INITIAL RATE WAS 160 MCF.

AS PER PREVIOUS APPROVAL AND BASED ON OTHER WELLS IN THE AREA, ROBERT L. BAYLESS PROPOSES TO UTILIZE A PERCENTAGE ALLOCATION METHOD, WITH 38% TO THE BASIN DAKOTA (61 MCF) AND 62% TO THE BLANCO MESAVERDE (99 MCF).

RCVD MAY10'07

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Operations Engineer DATE 05/07/07

Type or print name Habib Guerrero E-mail address: hguerrero@rlbayless.com Telephone No 505-564-7810  
For State Use Only

APPROVED BY: (accepted for record) TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): 5/10/07