UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

2007 MAR 27 PM APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK <u>1a.</u> Type of Work 5. Lease Number USA ST-080675 DRILL Unit Reporting Number

1-784-88-DK

6. If Indian, All. or Tribe 1b. Type of Well GAS OIL CONS. DIV DIST. 3 2. 7. Unit Agreement Name Operator BURLINGTON RESCURCES Oil & Gas Company, San Juan 27-4 Unit 3. Address & Phone No. of Operator 8. Farm or Lease Name PO Box 4289, Farmington, NM 87499 9. Well Number #132N (505) 326-9700 **Location of Well** 10. Field. Pool. Wildcat Surf: Unit H (SENE), 2230' FNL & 780' FEL Blanco MV/Basin DK 11. Sec., Twn, Rge, Mer. (NMPM) SURF: Latitude 360 32.7247205 N Sec. 27, T27N, R4W Longitude 1070 13.90693367 W API# 30-039- 30229 Distance in Miles from Nearest Town 14. 12. County 13. State 57 mile/Bloomfield Rio Arriba 15. Distance from Proposed Location to Nearest Property or Lease Line 780 16. **Acres in Lease** 17. Acres Assigned to Well DK & MV - 320 (E/2) 18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease 1555' BROG 132A 19. **Proposed Depth** 20. Rotary or Cable Tools 8485 Rotary 21. Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 7220' GL 23. **Proposed Casing and Cementing Program** See Operations Plan attached Authorized by: 24. Rhonda Rogers (Regulatory Technician) PERMIT NO. APPROVAL DATE APPROVED BY **Archaeological Report attached** PA. NOTIFY AZTEC OCD 24 HRS. Threatened and Endangered Species Report attached NOTE: This format is issued in lieu of U.S. BLM Form 3160-3 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfally have an department of the first ENT States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

> NMOCD 8%

Example Master Plan Type 3

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Fenneis Dr.

Fee Lease - 3 Copies
State Lease - 7 Copies
Submit to Appropriate District Office
Revised June 10, 2003
Form C-102

1220 South St. Francis Dr. Santa Fe, NM 87505 148 21 PM 3: 49

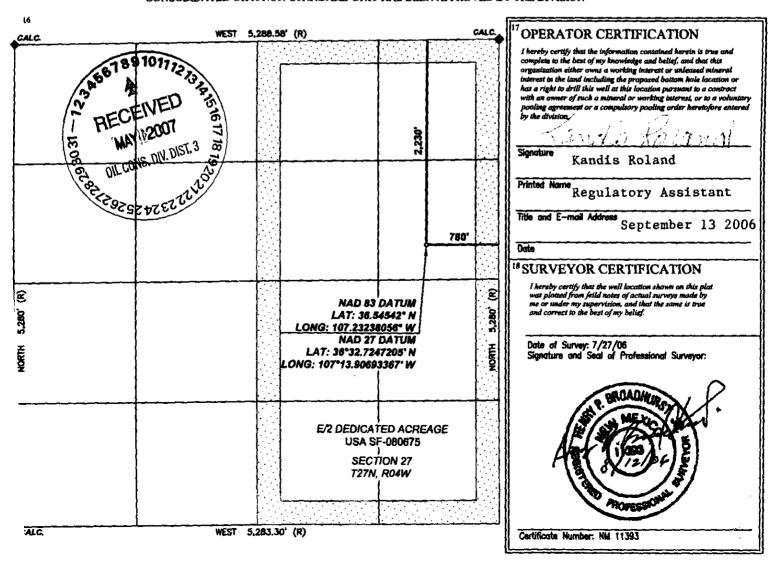
☐ AMMENDED REPORT

Necessa:

WELL LOCATION AND ACREAGE DEDICATION PLAT

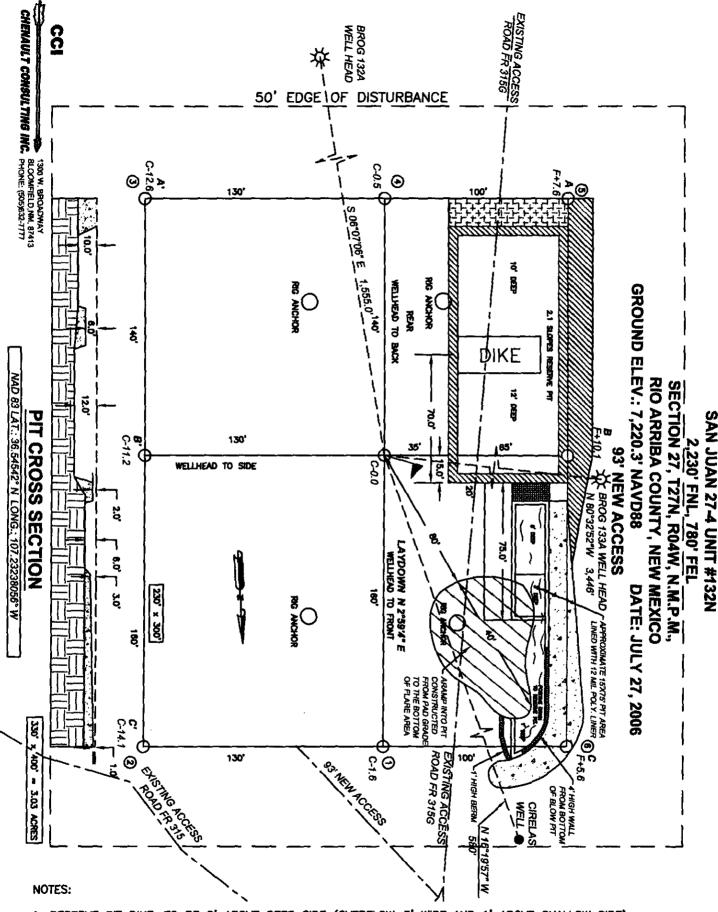
1 API Number 2 Pool C						³ Pool Name						
30-039-	- 30	229 71599/72319 DAKOTA/MESAVERDE										
⁴ Property Code	Property Code 5 Property Name 9 V											
7452	7452 SAN JUAN 27-4 UNIT											
								⁹ Elevation				
14538	}		BU	RLINGTO	N RESOURCES	S OIL & GAS CON	APANY LP		7220.3'			
10 SURFACE LOCATION												
UL or lot no.	L or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County											
н {	27	27-N	04-W	<u> </u>	2230	NORTH	780	EAST	RIO ARRIBA			
Bottom Hole Location If Different From Surface												
UIL or lot no. Section		Township	Range	Lot idea	Feet from the	North/South line	Feet from the	East/West line	County			
H		Ì	1		Ì	ł	•	1	1			
Dedicated Acres 320.0 E2	Joint 6	or Infili	Consolidation	Code 15	Order No.		<u>I </u>		<u> </u>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resource	es	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	-	WELL API NO.	30-039. 30229
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	N 5. Indicate Type of Lease	e
District III	1220 South St. Francis Dr.	STATE	FEE 🗌
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease	: No. 5F-080675
1220 S. St. Francis Dr., Santa Fe, NM 8750	05	USAS	
	ES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Ag	greement Name
DIFFERENT RESERVOIR. USE "APPLICATIO		San Jua	n 27-4 Unit
PROPOSALS.)		<u> </u>	
1. Type of Well: Oil Well Gas Well X	Other	8. Well Number	32N
2. Name of Operator		9. OGRID Number	
BURLINGTON RESO 3. Address of Operator	URCES OIL & GAS COMPANY LP	10. Pool name or Wildcat	4538
•	EET, FARMINGTON, NM 87402		r erde/Basin <u>Dakota</u>
4. Well Location			
Unit Letter H : 2 Section 27	230' feet from the <u>North</u> line and Township 27N Rng		<u>East</u> line bunty Rio Arriba
	Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application	7220.3'		
Pit type New Drill Depth to Groundwa	<u>سي</u>	2000 Distance from ne	arest surface water 2000
Pit Liner Thickness: 12	mii Below-Grade Tank: Volume	bbis; Construction Ma	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REME CHANGE PLANS COMM	SUBSEQUENT REDIAL WORK MENCE DRILLING OPNS.	
PULL OR ALTER CASING OTHER: New	Drill X OTHE		'
OTHER: New 13. Describe proposed or complete	Drill X OTHE d operations. (Clearly state all pertinent details, a	R: nd give pertinent dates, includir	
OTHER: New 13. Describe proposed or complete	Drill X OTHE	R: nd give pertinent dates, includir	
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BURLINGTON RESOURCES

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GAS COMPANY LP

- 1. RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW-3' WIDE AND 1' ABOVE SHALLOW SIDE).
- 2. C.C.I. SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
 CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
 PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

BURLINGTON RESOURCES OIL & GAS COMPANY LP

(d.)

NOTE: CCI IS NOT LIABLE FOR UNDERGROUND UTILITIES

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR

CABLES ON WELL PAD AND OR ACCESS ROAD PRIOR TO

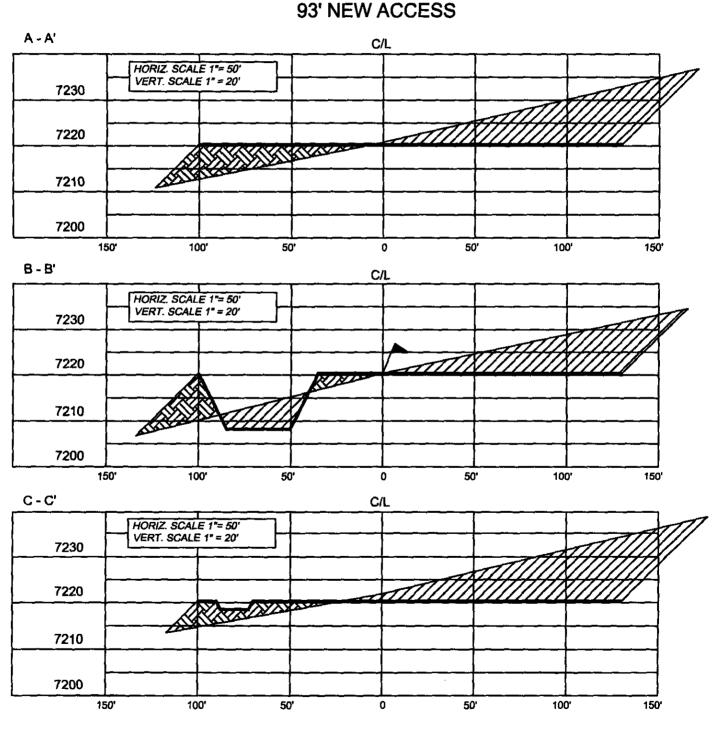
CONSTRUCTION.

SAN JUAN 27-4 UNIT #132N

2,230' FNL, 780' FEL

SECTION 27, T27N, ,R04W, N.M.P.M., RIO ARRIBA COUNTY. NEW MEXICO

ELEV.: 7,220.3' NAVD88



REVISIONS

REVISED BY

DATE

DESCRIPTION

NO.

1300 W. BROADWAY

CCI

BLOOMFIELD,NM, 87413

PHONE: (505)632-7777

CHENAULT CONSULTING INC.



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 27-4 UNIT 132N

DEVELOPMENT

Lease.	AFE #; WAN,ZA2.7188/7189MV			188/7189MV	AFE \$:							
Lease: Field Name: hBR_SAN JUAN 27-4 UNIT Rig: XX					X 2008 27N			State: NM	County: RIO ARRIBA	API #:		
Geologist: Rig: AA					Geophysicist:			Phone:				
								Phone:				
					505-326-							
Primary Objective	28 9 my own 12 302 miles	CONTRACTOR OF THE PARTY OF THE		Pnone	<u>832-486-</u>	22/5	1 270	<u>]. Fl</u>	eld Lead:		<u>Phone:</u>	
	one Na	A 2000 A 200 A			<u> </u>	T						
R20002 MESAVERDE(R20002)						_						
R20076 DAKOTA(R20076)					_							
Location: Surface		E	atum Cod	e: NA	D 27	_					Straight Hole	
Latitude: 36.545410	0 Lo	ongitud	e: -107.231	.782	X:	_	Y;			Section: 27	Range: 004W	
Footage X: 780 FEL	L Fo	ootage	Y: 2230 FN				(FT)	T	ownship: 027N	\		
Tolerance:			· · · · · · · · · · · · · · · · · · ·									
Location Type: Sum	nmer O	nly		Start C	ate (Est.):			Com	pletion Date:	Date In C	Operation:	
Formation Data:	Assume	: KB =	7232 U	nits =	FT							
Formation Call & Casing Points			Depth TVD in Ft)	SS (Ft)	Depletio (Yes/No			п		Remarks		
SURFACE CSG			216	7016		<u> </u>				9-5/8" 32.3 ppf H-40, ST		
OJO ALAMO			3501	3731			171 cu. ft. Circulate cement to surface. Possible water flows.				•	
KIRTLAND			3700	3532	H]						
FRUITLAND			3728	3504	=	Possible gas.						
PICTURED CLIFFS			4075	3157	H	upper fms to Pictured Cliffs to 27-4 #62			2			
LEWIS			4240	2992	ក				_			
Intermediate Casing			4340	2892	==	8-3/4" hole. 7", 20 ppf, J-55, ST&C casing. Co			sing. Cement with 978			
HUERFANITO BENTO	ONITE		4593	2639					ca. It. Circulat	e cement to surface.		
CHRA 5055		5055	2177									
UPPER CLIFF HOUSE 5670			5670	1562								
MASSIVE CLIFF HOU	JSE		5793	1439								
MENEFEE 5918			5918	1314								
MASSIVE POINT LOOKOUT 6244			988		800)		flat to 27-4 #3	5A			
MANCOS 6760				472	닏							
UPPER GALLUP			7387	-155	닏		_		a == 44	•		
GREENHORN 8192			-960	片	150	0		flat to 27-4 #1	.32			
GRANEROS 8255		-1023										
TWO WELLS 8285		-1053										
UPPER CUBERO 8408		-1176										
LOWER CUBERO			8451	-1219	_							
OAK CANYON			8470	-1238					TO 45! below?	F/O=1: C==::==	-1- 4 1/211 10 5/11 5#	
TD 8485			8485	-1253	3 🗆				J-55, STC/LTC		ole. 4-1/2", 10.5/11.6#, 01 cu. ft. Circulate cement casing string.	
ENCINAL.			8515	-1283					- mmmom V	moide the previous	andring contrigu	
Reference Wells:						100						
Reference Type V	Well Na	ime			Comme	nts			, , , , , , , , , , , , , , , , , , ,			

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PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 2	/-4 UNII 132N		DEVELOPMENT							
Intermediate	SJ 27-4 Unit 62		NW26-27N-04W		·					
Intermediate	SJ 27-4 Unit 35/	4	NW26-27N-04W							
Intermediate	SJ 27-4 Unit 132	2	NE27-27N-04W							
Logging Prog	ram:					particini saki set Basi sent atabak				
Intermediate L			Triple Com							
TD Logs:	☐ Triple Com	nbo 🔲 Dipmeter	RFT So	nic VSP TDT 🗹 Ot	ner					
	GR/CBL									
Additional Info	rmation:									
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks					

Comments: Location/Tops/Logging - DK 27N04W27NE2 AND MVNM027N004W27NE-Estimated bottom perf 8465

Zones - DK 27N04W27NE2 AND MVNM027N004W27NE2

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