

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2007 MAY 7 AM 9 57

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

RECEIVED

070 FARMINGTON NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. E, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

950' FNL & 1105' FWL SEC 34D-T26N-R05W

5. Lease Serial No.

UTC-154

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JICARILLA APACHE #14F

9. API Well No.

30-039-29659

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/WILDCAT BASIN  
MANCOS/BLANCO MESAVERDE

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |                                               |                                           |                                                    |                                                         |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|---------------------------------------------------------|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                 |
| <input type="checkbox"/> After Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                 |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>MANCOS</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporary Abandon         | <u>COMPLETION SUM</u>                                   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                         |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. completed the Mancos pool for this well per the attached morning report.



2A Dakota 1/31/07

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 4/10/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 8 2007

FARMINGTON FIELD OFFICE

NMOCD

Jicarilla Apache #14F RC MC

1/31/07 Cont'd rpt for AFE 651402 to D&C. Anchors tstd 1/07. MI & set 3 - 400 bbl frac tnks & flwback tnk. Filled frac tnks w/2% KCl wtr. FTP 300 psig. SICP 350 psig. Bd well. MIRU Triple P Rig #6. Ppd dwn tbg w/40 bbls 2% KCl wtr & KW. ND WH. NU BOP. PU & TIH w/4 jts 2-3/8" tbg. EOT @ 7,374' w/no tg. TOH & LD w/4 jts tbg. TOH w/221 jts tbg, SN & NC. TIH w/5-1/2" 10K CIBP & 205 jts tbg. Set CIBP @ 6,721'. TOH & LD w/1 jt tbg. SWI. SDFN. 40 BLWTR.

2/1/07 SITP 0 psig. SICP 0 psig. Loaded csg w/160 bbls 2% KCl wtr. Circ chn. PT CIBP @ 6,700' to 1,500 psig for 15". Tstd OK. Rlsd press. TOH & LD w/221 jts 2-3/8" tbg & setting tl. Loaded csg w/12 bbls 2% KCl wtr. ND BOP. MIRU Stinger pmp trk. NU 5K WP frac vlv. PT CIBP & 5-1/2" csg to 3,800 psig for 5". Tstd OK. Rlsd press. RDMO pmp trk. RDMO Triple P Rig #6. 200 BLWTR.

2/3/07 SICP 0 psig. MIRU H&M Precision pmp trk. Trtd frac fld w/biocide. RD pmp trk. MIRU Weatherford WLU. Perfd MC w/3-1/8" select fire csg gun @ 6,536', 6,534', 6,524', 6,522', 6,518', 6,514', 6,510', 6,504', 6,453', 6,451', 6,434', 6,432', 6,429', 6,426', 6,415', 6,413', 6,405', 6,403', 6,401', 6,348', 6,345', 6,343', 6,340', 6,332', 6,328', 6,304', 6,302', 6,291' & 6,289' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.32" EHD, 1'4.3" pene., 29 holes). Correlated depths w/Weatherford GR/CCL log dated 6/9/06. POH w/WL. MIRU Halliburton ac equip. BD MC perfs fr/6,289' - 6,536' @ 2 BPM & 2,559 psig. EIR @ 8.5 BPM & 1,955 psig. A. w/1,000 gals 15% NEFE HCl ac & 44 - 1.1 RCN BS. Flshd w/160 bbls 2% KCl wtr @ 12.0 BPM & 1,599 psig. GBA. Balled off @ 3,750 psig. ISIP 663 psig. 5" SIP 479 psig. 10" SIP 438 psig. 15" SIP 407 psig. RDMO ac equip. RIH w/JB to 6,721' (CIBP). POH w/JB. Recd 36 BS. RDMO WLU. RU H&M pmp trk. Ppd dwn csg w/50 gals methanol. SWI. RDMO pmp trk. 384 BLWTR.

2/6/07 SICP 86 psig. MIRU MO-TE hot oil trk. Heated frac fld to 90 deg. RDMO hot oil trk. MIRU Halliburton frac & Praxair CO2 equip. MIRU Stinger 10K WP WH isol tl. Frac'd MC perfs fr/6,289' - 6,536' dwn 5-1/2" csg w/67,146 gals 70Q CO2 Purgel III LT CO2 foam frac fld (Zirconium XL, 25# guar gel, 2% KCl wtr) carrying 100,500# sd (70,460# 20/40 Ottawa sd & 30,040# 20/40 Super LC RC sd per wt slips). Flshd w/126 bbls 70Q CO2 foam frac wtr & 12 bbls linear gel wtr (cut CO2 during flsh). AIR 42.9 BPM. ATP 2,625 psig. Max TP 2,729 psig. Max sd conc 3.45 ppg. ISIP 1,095 psig. 5" SIP 967 psig. 565 BLWTR. 180 ton CO2 dwnhole. 20 ton CO2 cooldwn. RDMO frac equip. RD WH isol tl. MIRU Precision System flwback mnfd & FL. SWI 4.5 hrs. SICP 880 psig. OWU on 1/4" ck @ 10:00 p.m. F. 0 BO, 114 BLW, CO2 w/no sd, FCP 880 - 940 psig, 1/4" ck, 8 hrs.

2/7/07 Cont'd flwg fr/MC frac on 1/4" ck. F. 0 BO, 71 BLW, CO2, frac fld w/no sd, FCP 940 - 800 psig, 1/4" ck, 9 hrs. Instd 3/8" ck. F. 0 BO, 49 BLW, CO2, flt gas, frac fld w/no sd, FCP 800 - 700 psig, 3/8" ck, 9 hrs. Instd 1/2" ck. F. 0 BO, 14 BLW, gas, frac fld w/no sd, FCP 700 - 100 psig, 1/2" ck, 6 hrs. 815 BLWTR.

2/8/07 Cont'd flwg fr/MC frac on 1/2" ck. F. 0 BO, 0 BLW, gas w/no sd, FCP 100 - 55 psig, 1/2" ck, 2 hrs. SWI. RDMO Precision Sys. 815 BLWTR.

3/28/07 Cont'd rpt for AFE 651402 to D&C. Anchors tstd 1/07. SICP 830 psig. Bd well. MIRU Triple "P" Rig #5. Ppd dwn csg w/31 bbls 2% KCl wtr & KW. ND frac vlv. NU BOP. PU & TIH w/2-3/8" NC, SN & 203 jts 2-3/8" tbg. Tgd @ 6,645' (55' of fill). MIRU Percision Sys AFU. Estb circ w/AFU. CO

Jicarilla Apache #14F RC MC

fill fr/6,645' - 6,700' (CIBP). Circ well 1hr. Used 12 bbls 2% KCl wtr w/AFU. Recd 0 BO, 102 BLW w/AFU. TOH w/14 jts tbg. SWI. SDFN. 756 BLWTR.

3/29/07 SITP 0 psig. SICP 650 psig. Bd well. TIH w/207 jts 2-3/8" tbg. Tgd @ 6,656' (44' of fill). Estb circ w/AFU. CO fill fr/6,656' - 6,700' (CIBP). Circ 5 hrs. Used 62 bbls 2% KCl wtr w/AFU. Recd 0 BO, 132 BLW w/AFU. TOH & LD w/14 jts tbg. SWI. SDFN. 686 BLWTR.

3/30/07 SITP 0 psig. SICP 650 psig. Bd well. TIH w/14 jts 2-3/8" tbg. Tgd @ 6,698' (2' of fill). Ppd dwn tbg w/3 bbls 2% KCl wtr & KW. TOH w/12 jts. Tbg ran as follows; NC, SN & 195 jts tbg. ND BOP. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 6,395'. EOT @ 6,396'. MC perfs fr/6,298' - 6,536'. PBTD 6,700' (CIBP). NU WH. RIH w/XTO's 1.910 tbg broach to SN. POH w/tbg broach. LD w/tbg broach. RU swb tfs. BFL 4,600' FS. S. 5 BO, 14 BLW, 10 runs, 3 hrs. Tbg KO flwg. F. 0 BO, 0 BLW, 1 hr, 2" ck. Brn fld smpl w/no solids. FTP 15 psig. SICP 265 psig. RD swb tfs. SWI. RDMO Triple "P" Rig #5. RWTPD 3/29/07 @ 2:00 p.m. 675 BLWTR.

4/5/07 SITP 840 psig. SICP 840 psig. Ran IP tst fr/MC. OWU thru sep @ 12:30 p.m. F. 3 BO, 0 BLW, 118 MCF (based on 1,000 MCFD rate thru meter). FTP 80 psig, SICP 300 psig, 1.250 orf (meter run), 3 hrs. SWI. 675 BLWTR.