

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR XTO Energy Inc.		8. FARM OR LEASE NAME, WELL NO. CARSON FEDERAL I #1B	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		9. API WELL NO. 30-039-26909	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SWNW 1475' FNL & 545' FWL At top prod. interval reported below NENW 1075' FNL & 545' FWL At total depth 1485'		10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T28N, R04W	
15. DATE SPUDDED 5/27/03		12. COUNTY OR PARISH RIO ARRIBA	
16. DATE T.D. REACHED 6/18/03		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 7/23/03		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7199' GL	
20. TOTAL DEPTH, MD & TVD 6870'		19. ELEV. CASINGHEAD	
21. PLUG, BACK T.D., MD & TVD 6828'		23. INTERVALS DRILLED BY ROTARY TOOLS 0' - TD	
22. IF MULTIPLE COMPL., HOW MANY*		CABLE TOOLS NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5992' - 6522' MESAVERDE		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT/SP/CAL/GR/TLD/CSN/PE/MCFL/CCL/CBL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9.625" J-55	36#	321'	13.75"
7" J-55	20#	3861'	8.75"
4.5" J-55	10.5#	6870'	6.25"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2.375"	6241'		
31. PERFORATION RECORD (Interval, size and number)			
6320' - 6522' 0.34" dia, 21 holes			
5992' - 6262' 0.34" dia, 21 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6320' - 6522'		A. w/1200 gals 7.5% NEFE HCl acid	
		Frac w/134,711 gals 70Q N2 foamed	
20# linear gelled		2% KCl wtr w/129,601# 20/40 Ott	
sand & 20,000#		Super LC RCs. (cont'd on back)	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD: Flowing, gas lift, pumping - size and type of pump	
		FLOWING	
WELL STATUS (Producing or shut-in)		SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
7/23/03	3 hrs	1/4"	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.
800 psig	875 psig		0
GAS - MCF.		WATER - BBL.	
149 MCF		3 bbls	
GAS - OIL RATIO		OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
TO BE SOLD		DUSTY FOR RECORD	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Loren W. Fetherill TITLE OPERATIONS ENGINEERFARMINGTON FIELD OFFICE
DATE Aug 4 2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Sec 32 cont'd: 5992' - 6262': A. w/1200 gals 7.5% NEFE HCl acid. Frac'd w/102,097 gals 70Q N2 foamed 20# linear gelled 2% KCl wtr w/97,546# 20/40 Ottawa sand & 20,000# 20/40 Super LC RCS.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
LWR FRUITLAND COAL	4096'	
PC SANDSTONE	4154'	
LEWIS SHALE	4339'	
CLIFFHOUSE SANDSTN	5974'	
MENEFEE FORMATION	6059'	
PT LOOKOUT SANDSTN	6354'	
MANCOS SHALE	6672'	