

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMNM14921-ED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR XTO Energy Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090		8. FARM OR LEASE NAME, WELL NO. VALENCIA CANYON UNIT #43B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1525' FSL & 735' FEL NESE At top prod. interval reported below At total depth 2011' FSL & 1596' FEL NWSE		9. API WELL NO. 30-039-26922	
14. PERMIT NO.		12. COUNTY OR PARISH RIO ARRIBA	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 6/20/03	16. DATE T.D. REACHED 7/3/03	17. DATE COMPL. (Ready to prod.) 8/1/03	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 7222'
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6864' MD 6781' TVD	21. PLUG, BACK T.D., MD & TVD 6798' MD 6718' TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6028' - 6528' MD 5961' - 6448' TVD MESAVERDE		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL/TLD/CSN/Pe/GR		27. WAS WELL CORED NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	320'	13-3/4"	300 SX	0
7" J-55	20#	3850'	8-3/4"	450' SX	0
4-1/2" J-55	10.5#	6842'	6-1/4"	265 SX, TOC @3700'	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	6389'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6381' - 6528' (0.34" DIA, 22 HOLES)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6028' - 6181' (0.34" DIA, 15 HOLES)		6381' - 6528'	A. w/1200 gals 7.5% NEFE HCl acid
			Frac'd w/126,437 gals 70Q N2
		foamed 20# linear	gelled 2% KCl wtr w/112,945#
		20/40 Ottawa sd &	18.413# 20/40 Super LC RCS. >>>>

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD <i>Flowing, gas lift, pumping - size and type of pump</i> FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 8/1/03	HOURS TESTED 3	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 127.5	WATER - BBL. 3	GAS - OIL RATIO
FLOW. TUBING PRESS. 1060	CASING PRESSURE 1100	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 1020	WATER - BBL. 24	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY DUSTY MECHAN	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dustin Meacham TITLE REGULATORY SUPERVISOR

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				LOWER FTC	4030	
				PC SANDSTONE	4077	
				LEWIS SHALE	4359	
				CLIFFHOUSE SNDSTN	5974	
				MENEFEE FMT	6096	
				PT LOOKOUT SNDSTN	6379	
				MANCOS SHALE	6700	
			Section 32 continued: 6028' - 6181': A. w/1200 gals 7.5% NEFE HCl acid. Frac'd w/91,398 gals 70Q N2 foamed 20# linear gelled 2% KCl wtr w/80,000# 20/40 Ottawa sd & 20,300# 20/40 Super LC RCS.			