

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-078615

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resv. ☐ Other

2. Name of Operator

Devon Energy Production Co. LP Attn: Kenny Rhodes

3. Address

1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well

(Report location clearly and in accordance with Federal requirements)

At Surface SW NW 1780' FNL & 750' FWL

At top prod. Interval reported below Same

At total depth Same

14. Date Spudded

6/15/2003

15. Date T.D. Reached

6/26/2003

16. Date Completed 7/31/2003

☐ D & A Ready to Produce

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

NEBU 443A

9. API Well No.

30-045-31354

10. Field and Pool, or Exploratory
Basin Fruitland Coal11. Sec., T., R., M., on Block
Survey or Area

24 30N 8W

12. County or Parish

San Juan

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6345' GL

18. Total Depth: MD 3256'
TVD

19. Plug Back T.D.: 3239'

20. Depth Bridge Plug Set: MD
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)Was DST run? ☒ No ☐ Yes (Submit Report)Directional Survey? ☐ No ☒ Yes (Submit Copy)

Mud Logs

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	338'		200 sx "B"	42	Surface	0
8-3/4"	7" J-55	23#	0'	2912'		lead-600 sx 50/50 Poz tail-50 sx Class "B"	158 10	Surface	0
6-1/4"	5-1/2" J-55	15.5#	0'	3247'		33 sx San Juan Poz	10	3170'	0
(underreamd to 9-1/2")						150 sx 50/50 Poz	38		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3136'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	2926'	3026'	2926'-3026'	0.46"	24	Open
B) Fruitland Coal	3062'	3184'	3062'-3184'	0.46"	28	Open
C)						
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2926'-3184'	2000 gals Formic acid, 95,400 # 20/40 Brady sand, and 57,666 gals slickwater
3062'-3184'	2000 gals Formic acid, 190,736 # 20/40 Brady sand, and 91,308 gals slickwater

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	7/29/03	4	→	0	5 mcf	0 BBLs	0	flowback
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Well Status	
90 SI	110 SI	→	→	0	30 mcf	0 bbls	0	Shut in- waiting on compressor

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					AUG 29 2003
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					ARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on reverse side)

NMOCD

28b. Production - Interval C									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Huerfano Bentonite Chacra Menefee Point Lookout Mancos Gallup Greenhorn Graneros Dakota	not logged not logged 2962' 3206'


32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|------------------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.