

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD MAY 11 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2007 MAY -7 PM 3:18

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE) 2000' FNL & 2200' FEL, Sec. 21, T28N, R7W, NMPM

Lease Number
SF-078417
If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-7 Unit

8. Well Name & Number
San Juan 28-7 Unit 194F

9. API Well No.

30-039-30200

10. Field and Pool

Basin Dakota/Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Casing Report

13. Describe Proposed or Completed Operations

4/23/07 MIRU Aztec 730. NU BOPE. PT casing to 600# 30/min - good test. RIH w/ 8 3/4" bit, tag cement @ 51'. D/O cement & ahead to 4189' Intermediate. Circ hole. RIH w/103 jts 7" 23# L-80 LT & C casing DV tool @ 2293'. RU to cement. 4/30/07 Pumped pre-flush of 10 bbls FW/10 MF/10 bbls FW. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-flake, 5 #/sx LCM-1, .4% FL-52, .4% SMS. Lead-Pumped 203 sx(432cf-77 bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, .4% SMS. Tail-Pumped 90 sx(124cf-22bbl) Class G Cement w/3% CaCl₂, .25 #/sx Cello-flake, .4% FL-52, 5 #/sx Kolite, .4% SMS. Dropped plug & displaced w/85 Bbls Fw. Bumped plug. Opnd DV tool. Circ 45 bbls cement to surface. Circ. 2nd Stage- Pumped pre-flush of 10 bbls FW/10 bbls MF/10 bbls FW. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Pumped 279 sx(594cf-106bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, 5 #/sx LMC-1, .4% FL-52, .4% SMS. Dropped closing Plug, displaced w/90 bbls FW. Circ 15 bbls cement to surface. WOC. PT 1500# 30 min - OK.

5/3/07 RIH w/6 1/4" bit. D/O cement, tag top of DV tool @ 2287'. Drilled ahead to 7528' (TD). TD reached on 5/6/07. Circ hole. RIH w/180 jts 4 1/2" 11.6# L-80 LT & C casing set @ 7527'. RU to cement. 5/6/07 Pumped pre-flush of 10 bbls gel spacer. 2 bbls FW. Pumped Scavenger 9sx (27cf-5bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, @ 1% FL-52. Tail-pumped 239 sx(473cf-84 bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Dropped plug & displaced w/116 bbls H2O. Bumped plug. RD. RD.

PT & TOC will be done by the completion rig and recorded on the next report.

Report where 7" casing was landed

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 5/7/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date

MAY 10 2007

FARMINGTON FIELD OFFICE

NMOCD