

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD MAY 11 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2007 MAY 8 PM 3 57

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T-N, R-W, NMPM

Unit J (NWSE) 1715' FSL & 1760' FEL, Sec. 29, T30N, R9W NMPM

5. Lease Number
NMSF - 045646-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Mansfield #11M
9. API Well No.
30-045-33707
10. Field and Pool
Basin DK/Blanco MV
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Log & P & A DK Formation

13. Describe Proposed or Completed Operations

See attached for completion sundry log and P & A of Dakota formation.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe

Tracey N. Monroe Title Regulatory Technician Date 5/8/07

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 09 2007

FARMINGTON FIELD OFFICE

2A Dakota 4/26/07

NMOCD

Mansfield 11M
API # 30-045-33707
Lease # NMSF -045646-A

2/20/07 MIRU Basin WL. RIH w/gauge ring to PBTD @ 7090'. Ran CBL/CCL/GR. TOC @ 1100'. Continue w/CCL/GR to surface. RD WL. PT casing to 4100#/15 min. - good test.

3/6/07. RU Basin WL. Perforated Dakota 6892' - 7080'. Frac'd DK. Set 4-1/2" CFP @ 4950', perf the LMF & PLO zones 4628' - 48990'; Frac'd LMF PLO. Set CFP @ 4570'. Perf'd the CH & UMF zones 4070' - 4514'. Frac'd CH & UFM. RD Basin WL. Details of fracs on the completion report.

3/6/07 Began Flowback. 3/12/07 RIH w/WL & set BP @ 4020'. RD WL.

4/5 - 4/11/07 RIH w/mill. M/O BP @ 4020' and then CFPs @ 4570' & 4950'. C/O to PBTD. 4/11/07 TIH w/4-1/2" RBP & set @ 7089'. Test entire well thru separator. Latched onto RBP, released. Well started flowing lots of water. Started moved RBP uphole to isolate water zones. Reset RBP @ 5090' & test MV thru separator (not water production). Moved RBP back down hole to test water vs gas production. Found water reduced MV production. Decided to plug back DK interval.

4/18/04 Called Jim Lovato (BLM) for approval to plug back the Dakota formation. Verbal given to proceed, need to set 100' plug over lower CBP to 6850' & cap up to 6750'.

4/26/07 RU WAH. RIH w/4-1/2" CIBP & set @ 6842' (top DK perf @ 6892'). Made 5 runs w/20' dump bailer. Filled w/cement, spotted cement plug from 6842' - 6770'. RD WL. 4/27/07. RIH w/2-3/8", 4.7# J-55 tbg and set @ 4832' w/FN @ 4831'. ND BOP, NU WH, RD & released rig 4/26/07.

Well is now a standalone MV well.

*2A Dakota
Will remediate cmt'g @
later date
per P. Thompson 5/11/07*