Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

9	IINDRY	NOTICES	AND	REPORTS	ON	WEI	1
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Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5. Lease Serial No.

Jic.	Cont.	95

6. If Indian, Allottee or Tribe Name

abandoned well. Use Fol				1		Name and/or No
SUBMIT IN TRIPLICATE			RECEIVED BLH	21289	CAVA greenient,	IVALUE AIRPOI INC
Type of Well Oil Well	/0	K618910111223	Q FARMINGT	8. Well Name Jicarilla	and No.	3C
ENERGEN RESOURCES CORPORATION 3a. Address 2109. Placerfield Highway Farmington	/2	3b. Phone No, (include at		9. API Well N 30-039-26	548	
2198 Bloomfield Highway, Farmington, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2340' FNL, 990' FWL, Sec. 35, T27N, R3W, N.M.P.M.				10. Field and Pool, or Exploratory Area Blanco-Mesaverde WC27N3W35: Mancos 11. County or Parish, State		
12. CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF	NOTICE. REP	Rio Arrib	a .	NM
TYPE OF SUBMISSION			PE OF ACTION			· · · · · · · · · · · · · · · · · · ·
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatio	(Start/Resume)	Water Si Well Inte	
X Subsequent Report	Casing Repair	New Construction	Recomplete	e	X Other	DHC
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporaril Water Disp	•	Blanco M WC27N3W3	V 5: Mancos
 Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be per 	plete horizontally, give su	ibsurface locations and mea	sured and true ver	tical depths of	all pertinent ma	rkers and zones.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

3/20/07:MIRUPU, NDWH, NUBOP, unseat hanger. TOOH W/ 199 JTS OF 2 3/8" 4.7# J-55 EUE TBG. EOT @ 6138' KB. TIH W/ BIT SUB & 60 STANDS OF TBG TO TOL.

3/21/07:RU AIR, UNLOAD HOLE @TOL, NO FLUIDS, TIH, TAGGED FILL 2 6970', C/O W/ AIR TO 7015', RU PWR SWIVEL, DRILL OUT TO 7100'.

3/22/07:TIH , TAGGED FILL @ 7100, DRILLED OUT PACKED FRAC SANDTO TOP OF CIBP, DRILL TOP OF CIBP OFF, PSI INCREASED FROM 650# TO 980#, ALLOWED TO PRESSURE DOWN FOR 2 1/2 HRS, RESUMED DRILLING CIBP, CHASED TO BOTTOM @ 7910', RU AIR, DRILL TO PBTD @ 7910'.

3/23/07:TOH W/ BHA, LD BHA, TIH W/ 251 JTS OF 2 3/8" TUBING @ 7730', SN x 1.10', 1 JT x 31.28'. EOT @ 7775' KB, SN @ 7742'. NDBOP, NUWH, RDPU. TURN OVER TO PRODUCTION.

DHU 3833

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Austhin H. Stolworthy	Title District Engineer	
That my	Date 04/30/07	ACCEPTED FORFECORD
THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE	MAY (1.9. 2007
Approved by	Title	Date CAPAMATON SEN POFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.	t or Office ease	William Control

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.