| ConocoPhillips RECEIVED BLM 210 FARMINGTON NM PRODUCTION ALLOCATION FORM  |         |          |              |          |                   |                     |              |              |                        | Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006  Status PRELIMINARY FINAL REVISED |  |
|---|---------|----------|--------------|----------|-------------------|---------------------|--------------|--------------|------------------------|---|--|
| Commingle Type  |         |          |              |          |                   |                     |              |              | Date: 5/1/2007         |   |  |
| SURFACE DOWNHOLE Type of Completion   |         |          |              |          |                   |                     |              |              | API No. 30-039-30098   |   |  |
| NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐   |         |          |              |          |                   |                     |              |              | DHC No. DHC2580AZ      |   |  |
|   |         |          |              |          |                   |                     |              |              | Lease No. SF-079294    |   |  |
| Well Name SAN JUAN 28-7 UNIT  |         |          |              |          |                   |                     |              |              | Well No.               |   |  |
| Unit Letter   | Section | Towns    | hin          | Range    |                   | Footage             |              |              | #226F<br>County, State |   |  |
| L   | 36      | T028     | -            | - 1      |                   | 2150' FSL & 250' FW |              | ]            |                        | rriba County,   |  |
|   |         |          |              |          |                   |                     |              | <u>.</u>     | New Mexico             |   |  |
| Completion Date Test Method   |         |          |              |          |                   |                     |              |              |                        |   |  |
| 04/13/2007 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OT   |         |          |              |          |                   |                     |              |              | HER [                  |   |  |
|   |         |          |              |          |                   |                     |              |              |                        |   |  |
| FORMATION   |         |          |              | GAS      | PERCENT           |                     | CONDENSATI   |              | ΓE                     | PERCENT   |  |
| MESAVERDE   |         |          | 24           | 42 MCFD  | 70%               |                     |              |              |                        | 70%   |  |
| DAKOTA  |         |          | 1070 MCFD    |          |                   | 30%                 |              |              |                        | 30%   |  |
|   |         |          | <del> </del> | 3512     |                   |                     |              |              |                        |   |  |
|   |         |          |              |          |                   |                     |              |              |                        |   |  |
| JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the  |         |          |              |          |                   |                     |              |              |                        |   |  |
| Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event |         |          |              |          |                   |                     |              |              |                        |   |  |
| this wellbore begins producing oil at some point in the future.   |         |          |              |          |                   |                     |              |              |                        |   |  |
|   |         |          |              |          |                   |                     |              |              |                        | rest one of the second of the second of the second  |  |
| APPROVED BY   |         |          |              | DATE     |                   | TITLE               |              |              | PHONE                  |   |  |
| Joe Hewit   |         |          |              | 5-4-0    | 7                 | Geo                 |              |              | 599-6365               |   |  |
| X Intra   |         | 5-1-07   |              | Engineer |                   |                     | 505-599-4043 |              |                        |   |  |
| Julian Carrillo   |         |          |              |          |                   |                     |              |              |                        |   |  |
| x Wen   | Ana_    | - 5/1/07 |              |          | Engineering Tech. |                     |              | 505-326-9533 |                        |   |  |
| Wendy Payne   |         |          |              |          |                   |                     |              |              |                        |   |  |