Submit 3 Copies To Appropriate District Office	State of Energy, Minerals			Form C-103 March 4, 2004			
District I 1625 N. French Dr., Hobbs, NM 88240	Lifergy, Willierans	and Ivatu	iai icesources	WELL API NO.			
District II	OIL CONGERDA	/ A TION	DIVICION		0-039-30212		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERV 1220 South			5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	e, NM 87	7505	6. State Oil & C			
1220 S. St. Francis Dr., Santa Fe, NM 87505		,			ease # SF-078943-A		
SUNDRY NOT	ICES AND REPORTS OF	N WELLS		7. Lease Name	or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	San Juan 29-7 Unit						
PROPOSALS.) 1. Type of Well:	8. Well Number						
Oil Well Gas Well X		#101M					
2. Name of Operator				9. OGRID Num			
Burlington Resources			•		14538		
3. Address of Operator				10. Pool name of			
P.O. Box 4289, Farmington, NM	87499-4289			Blance	o MV / Basin DK		
4. Well Location							
Unit Letter I:	2135 feet from the	South	line and30_	feet from the	East line		
Section 7	Township 29N		Range 7W NMI		a County		
	11. Elevation (Show wh	hether DR, 641					
	Appropriate Box to In	dicate N	4	Report or Othe			
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRII	LLING OPNS.	PLUG AND		
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	_	ABANDONMENT RCVD MAY4'07		
	COMPLETION	_	CEMENT JOB		OIL CONS. DIV.		
OTHER:	Commingle	\boxtimes	OTHER:		DIST. 3		
13. Describe proposed or comp of starting any proposed we or recompletion.					ites, including estimated date gram of proposed completion		
It is intended to drill and complete to 71599). The production will be con will be provided after the well is con has been notified in writing of this a	nmingled according to Oil npleted. Commingling w	Conserva	tion Division Order	Number 11363.	Allocation and methodology		
Notification of the intent to commin Objections were received.	gle the subject well was so	ent to all i	nterest owners via c	ertified mail on A	pril 12, 2007. No		
I hereby certify that the information	above is true and complet	te to the be	est of my knowledge	e and belief. I furt	her certify that any pit or helow-		
grade tank has been/will be constructed or							
SIGNATURE Chords	Ologus 1	ΓΙΤLE <u>Re</u>	gulatory Technician	date <u>5</u> _	<u>-3-07</u>		
Type or print name Rhonda	Rogers E-mail add	dress: rog	gerrs@conocophillip	os.com Telepho	one No. 505-599-4018		
(This space for State use)	DHCZ	595	AZ				
APPPROVED BY Conditions of approval, if any:	My	_	ity oil & gas insp	ECTOR, DIST, #2	DATE_ MAY 0 4 2007		

DISTRICT | 1. 1626 N. Franch Dr., Hobbs, N.M. 68240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2006

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DESTRUCT IN 1000 Rich Brusse Rd., Axtec, N.M. 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fo, HE 67506

[] AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT											
30-039- 309/2 72319/71599 BLANCO MESAVERDE/BASIN DAKOTA										KOTA		
*Pz	*Property Code *Property Hema 7465									* Vell Pamber		
L		SAN JUAN 29-7 UNIT								* Blevetice		
- (6249'					
145	38 BURLINGTON RESOURCES OIL AND CAS COMPANY LP 10 Surface Location											
UL or	lot no.	Section	Township	Renge	Lot ide	Foot from the		Frest from	the [Back/West In	County	
	<u>. </u>	7	29-N	7-8		2136	SOUTH	30.		EAST	RIO ARRIBA	
¹³ Bottom Hole Location if Different From Surface												
ar	let me.	Sooting	Township	Range.	Lot like	Past from the	Marth/South line	Post from	the	Sout/Vest to D(*) !!	County OMAR9'07	
" Dedle	ded lare	L	_L	¹⁰ Joint or	124CB	** Consolidation	Code	"Order M	<u> </u>		CONS. DIV.	
MV	рк 32	20.00		}							DIST. 3	
Ю	ALLOW	ABLE 1	TILL BE A	SSIGNE	HT OT	S COMPLET	ION UNTIL ALL	INTERES	тз н			
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
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