

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

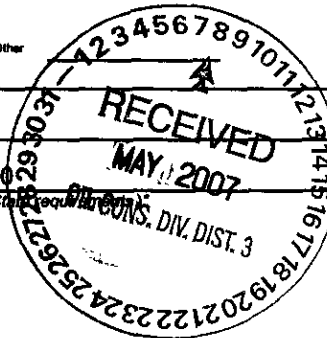
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
ConocoPhillips

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface Unit 1 (NESE) 1381' FSL, 899' FEL
At top prod. interval reported below Same as above
At total depth Same as above



5. LEASE DESIGNATION AND SERIAL NO.
SF-078414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2007 MAY -4 PM 3:32

7. UNIT AGREEMENT NAME
RECEIVED

8. FARM OR LEASE NAME, WELL NO.
2007 MAY -4 PM 3:32

9. API WELL NO.
30-045-34024

10. FIELD AND POOL, OR WILDCAT
Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.8 T29N R8W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 2/5/07 16. DATE T.D. REACHED 2/8/07 17. DATE COMPL. (Ready to prod.) 4/30/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6380 KB 6391

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3275' 21. PLUG, BACK T.D., MD & TVD 3273' 22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)
Fruitland Coal 2911'-3020'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray Casing Collar

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|-------------------|
| 7" J-55 | 20# | 228' | 8 3/4" | surface; 92 sx (137 cf) | 8 bbls |
| 4 1/2" J-55 | 10.5# | 3268' | 6 1/4" | TOC158'; 855sx (1383 cf) | including squeeze |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-3/8" | 3022' | |

31. PERFORATION RECORD (Interval, size and number)

@2SPF
Lower FC
2982' - 2986' = 8 holes
2993' - 2998' = 10 holes
3000' - 3008' = 16 holes
3010' - 3020' = 20 holes
Upper FC
2911' - 2926' = 30 holes
2929' - 2934' = 10 holes
2947' - 2957' = 30 holes
Total holes = 124

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| | |
|---------------|--|
| 2982' - 3020' | Pumped 12 bbls 15% HCL Acid, pumped 47 bbls X-Linke pre-Pad. Frac w/75Q 25# Linear Gel Foam w/ 60300# 20/40 Brady San. Total N2 = 1035500 SCF |
| 2911' - 2957' | Pumped 12 bbls 15% HCL Acid, Pumped 56 bbls X-Link Pre-Pad, Frac w/75Q 25# Linear Gel Foam w/ 71320# 20/40 Brady Sand. Total N2 = 1222200 SCF. |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| SI | Flowing | SI |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE |
| 4/30/07 | 1 | 2" |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE |
| 30# | | 435 mcfd |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This will be a stand alone Fruitland Coal well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary J. Miller TITLE Regulatory Technician DATE 5/3/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

MAY 07 2007

FARMINGTON FIELD OFFICE

| | | | | | |
|-----------------|-------|-------|--|------------|-------|
| Ojo Alamo | 1915' | 2104' | White, cr-gr ss. | Ojo Alamo | 1915' |
| Kirtland | 2104' | 2690' | Gry sh interbedded w/tight, gry, fine-gr ss. | Kirtland | 2104' |
| Fruitland | 2690' | 3035' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Fruitland | 2690' |
| Pictured Cliffs | 3035' | | Bn-Gry, fine grn, tight ss. | Pic.Cliffs | 3035' |

