Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs	Energy, Minerals and Natural Resources			WELL API NO.	
District II 1301 W. Grand Ave., Arte 2210	OIL CONSERVATION DIVISION 4			0-015-00269 Vandicate Type of Lease	
District III 1000 Rio Brazos Rd., Azti VM 87	1220 South St. Francis Dr.				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Fikes	
PROPOSALS.) 1. Type of Well: Oil Well	Dil Well Gas Well Other Injection-SWD			. Well Number 001	
2. Name of Operator Premier Natural Resources, LLC			9	OGRID Number 243261	
3. Address of Operator 5727 S. Lewis Ave., Suite 200, Tulsa, OK 74105				0. Pool name or Wildcat Glorieta-Yeso	
4. Well Location		<u></u>	_		
Unit LetterC:	330feet from the	heNor	th line and2045	feet from theWestline	
Section 35 Township 18S Range 26E NMPM Eddy County NM					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3315' GF					
Pit or Below-grade Tank Application or Closure					
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank; Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			REMEDIAL WORK	☐ ALTERING CASING ☐ ING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN				
OTUED Durant to take					
OTHER: Pressure test after work					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
3/8/07 – Well developed annular pressure on 3/6/07 and was shut down. Rig pulled tubing and found small hole during pressure testing.					
Replaced bad joint with new internally plastic coating tubing. Filled annulus with packer fluid and pressure tested for 90 minutes at 475					
psi. Chart attached.					
Asserted for record					
~			AGG	NMOCD 2	
			М	NMOCD AY 1 4 2007	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-					
grade tank has been/will be constructed or	closed according to NMOC	D guidelines [], a general permit 🗌 or	an (attached) alternative OCD-approved plan .	
SIGNATURE Mull		_TITLE	Production Manager	DATE5/4/07	
Type or print name Clay Duellma For State Use Only	n E-mail address:	cduellman@	PremierNaturalResou	rces.com Telephone No. (918)392-3232	
APPROVED BY: Conditions of Approval (if any):		_TITLE		DATE	

