Form 3160-4 (July 1992)

## SUBMIT IN DUPLICATE\* **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

(See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

MMMMO / 0.70

WELL COMPLETIO	N OP RECO	MPI FTION	REPORT	LAND LOG*		OTTEE OR TRIBE NAME	
1a. TYPE OF WELL:	ÖIL " GAŠ (- WELL WELL )		Other			·	
b. TYPE OF COMPLETION:			180	RECEIVED	7. UNIT AGREEME	NI NAME	
NEW WORK WELL X OVER	DEEP- PLUG EN BACK				8. FARM OR LEAS	E NAME, WELL NO.	
2. NAME OF OPERATOR	NOT A TOTAL			MAR 1 0 2005	ONDELE	FEDERAL #1	
MARBOB ENERGY CORPORATION  3. ADDRESS AND TELEPHONE NO.					9. API WELL NO.		
PO BOX 227. ARTES	IA, NM 8821	1-0227			30-015-	33723	
4. LOCATION OF WELL (Report location	n clearly and in accordar	ice with any State req	uirements)*		ANGELL 1	OL, OR WILDCAT ATOKA RANCH; MORROW	
					11. SEC., T., R., M.,	OR BLOCK AND SURVEY	
At top prod. interval reported below	SAME				OR AREA	-14	
At total depth SAME		14. PERMIT NO.		ATE ISSUED		-T19S-R27E	
		·			EDDY	NM	
15. DATE SPUDDED 16. DATE T.D.				ELEVATIONS (DF, RKB, R	RT, GE, ETC.)* 19.	ELEV. CASINGHEAD	
11/26/04 12/2 20. TOTAL DEPTH, MD & TVD 21. P	15/04 2	/10/05	I E COMPI	3456 GL	ROTARY TOOLS	CABLE TOOLS	
	10030	HOW MAN	IY*	DRILLED BY	0 - 10620'	CABLE FOOLS	
24. PRODUCING INTERVAL(S), OF THIS	S COMPLETION-TOP, BO	TTOM, NAME (MD A	ND TVD)*			25. WAS DIRECTIONAL SURVEY MADE	
00771 00061 W	AODDOU				ı	•	
9877 - 9896 M	S RUN		<b>.</b>			NO WAS WELL CORED	
DLL, CSNG					·	NO	
28.	CASI	NG RECORD (Repo			MENTING DECORD	AMOUNT PURES	
CASING SIZE/GRADE ' WEIGHT, LB./FT.   DEPTH SET (MD)							
9 5/8" J55 36#	212	4'12	1/4"	750 SX, CIR	.C	NONE	
5 1/2" P110 17#	1061	2 8	3/4" [	1750 SX, CIR	.C	NONE	
29.	LINER RECORD	1		30.	TUBING RECORD		
SIZE TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)		DEPTH SET (MD)	PACKER SET (MD)	
				2 3/8"	9800		
31. PERFORATION RECORD (Interval,	size and number)	· · · · · · · · · · · · · · · · · · ·	32.	ACID, SHOT, FRACT	URE, CEMENT SQU	EEZE, ETC.	
10000 10110 (110 1110-1)				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
9877' - 9896' (90 SHOTS) 10058'-10270' ACDZ W/ 2500 GAL 7½% MORROW ACID 9877'-9896' ACDZ W/ 1500 GAL CLAY SAFE H ACI							
						AL FLUID & 20K# VER	
33. *		PRODU	L			PRC	
	ODUCTION METHOD (F			e of pump)	WELL STATE	US (Producing or	
2/24/05	FLOWING			, ,,	s <b>h</b> ut-in)	PROD	
DATE OF TEST HOURS TEST	ED CHOKE SIZE	PROD'N FOR TEST PERIOD	OILBBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO	
2/27/05 24 FLOW, TUBING PRESS. CASING PRESS	SURE CALCULATED	OILBBL.	13 GASM		3 -BBL   OL	GRAVITY-API (CORR.)	
	24-HOUR RATE			1	}	own per (contra)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
SOLD 35. LIST OF ATTACHMENTS	OWEN PUCKETT						
LOGS, DEVIATION S	:HP/TEY	٢					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED JUNE	Duce	TITLE	PRODUCTI	ON ANALYST	DATE	3/9/05	
*(See Instructions and Spaces for Additional Data on Reverse Side)							

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.