

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion. ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resv. ☐ Other

2. Name of Operator
XTO Energy Inc.

3. Address
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM

3a. Phone No. (include area code)
505-324-1090

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **950' FNL & 1105' FNL**
At top prod. interval reported below
At total depth

5. Lease Serial No.
JIC-154

6. Indian Agency or Tribe Name
JICARILLA APACHE #14F

7. Operator CA Agreement Name and No.

8. Name of Well No.
30-039-29659 0052

9. API Well No.
30-039-29659 0052

10. Field and Pool, or Exploratory
WILDCAT BASIN MANCOS

11. Sec., T., R., M., or Block and Survey or Area
SEC 34D-T26N-R5W

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
5/8/06

15. Date T.D. Reached
5/18/06

16. Date Completed
☐ D & A ☒ Ready to Prod.
4/4/07

17. Elevations (DF, RKB, RT, GL)*
6553' GL

18. Total Depth: MD **7616'** TVD

19. Plug Back T.D.: MD **6700'** TVD

20. Depth Bridge Plug Set: MD **6721'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

PREVIOUSLY REPORTED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	WL (H.R.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		368'		200		0	0
7-7/8"	5-1/2"	15.5#		7615'		820		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6396'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes
A) MANCOS	6289'	6536'	6289' - 6536'	0.32"	29
B)					
C)					
D)					

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6289' - 6536'	A. w/1,000 gals 15% NEPE HCl acid. Frac'd w/67,146 gals 70Q CO2 Purge IIT LT CO2 foam frac fld carrying 100,500# sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	4/4/07	3		3	118	0			FLOWING

Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Production	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status
	80	300		24	944	0		SHUT IN

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Production	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

(See instructions and spaces for additional data on page 2)

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NMOCD

FARMINGTON FIELD OFFICE



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				OJO ALAMO SS	2398
				FRUITLAND FORMATION	2619
				LOWER FRUITLAND COAL	2860
				PICTURED CLIFFS SS	2917
				CHACRA SS	3795
				CLIFFHOUSE SS	4536
				MANEFEE	4615
				POINT LOOKOUT SS	5121
				GALLUP SS	6154
				GREENBORN LS	7012
				1ST DAKOTA SS	7096
				BURRO CANYON SS	7340
				MORRISON FM	7449

32. Additional remarks (include plugging procedure):

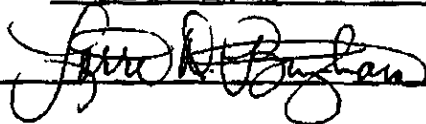
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 4/10/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.