

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease --5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.  
30-039-29719

RCYD JAN 16 2007

5. Indicate Type of Lease

STATE ☐

FEE ☒

OILCONS.DIV.

State Oil & Gas Lease No.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

c. Name of Operator

McElvain Oil & Gas Properties, Inc.

7. Lease Name or Unit Agreement Name  
Cougar Com 33

8. Well No. #1B

d. Address of Operator

050 17 th Street, Suite 1800, Denver, CO 80265

9. Pool name or Wildcat  
Blanco Mesaverde

e. Well Location

Unit Letter O : 755 Feet From The South Line and 2470 Feet From The East Line

Section 33

Township 26N

Range 2W

NMPM

County

0. Date Spudded  
02/11/2006

11. Date T.D. Reached  
02/22/2006

12. Date Compl. (Ready to Prod.)  
12/27/2006

13. Elevations (DF& RKB, RT, GR, etc.)  
7482' GL

14. Elev. Casinghead  
7495.5' KB

5. Total Depth  
6257'

16. Plug Back T.D.  
6202'

17. If Multiple Compl. How Many  
Zones?

18. Intervals  
Drilled By Air

Cable Tools

9. Producing Interval(s), of this completion - Top, Bottom, Name

5930-6173 Pt Lookout- 5592-5929 Menefee, 5474-5591 Cliff House

20. Was Directional Survey Made  
No

11. Type Electric and Other Logs Run

CBL, CCI, GR, VDL

22. Was Well Cored  
No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	564	12 1/4"	285sx-Class B	
7"	20	4200	8 3/4"	510sx-65/35 poz	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
1 1/2"	4046	6257	260		2 3/8"	6018	

26. Perforation record (interval, size, and number)

5934-6088 0.32 30  
5910-5922 0.32 24  
5872-5888 0.32 32  
5647-5842 0.32 34  
5550-5570 0.32 40

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

SEE ATTACHED

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

BD

F

SI

Date of Test 2/27/2006	Hours Tested 1	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 20	Water - Bbl. 1.208	Gas - Oil Ratio
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Flow Tubing Press. 20	Casing Pressure 1490	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 480	Water - Bbl. 29	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

37 Detail

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed  
Name

Deb Powell

Title

Engineering Tech Supervisor

Date

1/9/2007

E-mail Address DebbyP@McElvain.com

State of New Mexico  
Form C-105

# 27

5934-6088 1500 gal 15% HCL, 2,250 bbl 2% KCL, 75,000# 20/40 sand  
5872-5922 1500 gal 15% HCL, 1684 bbls 2% KCL , 45,000# 20/40 sand  
5647-5842 2000 gal 15% HCL, 3320 bbls 2% KCL, 118,000# 20/40 sand  
5550-5570 1000 gal 15% HCL, 1417 bbls 2% KCL, 40,500# 20/40 sand

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5471	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5592	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5930	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6174	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

o. 1, from.....to..... No. 3, from.....to.....  
o. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

o. 1, from.....to.....feet.....  
o. 2, from.....to.....feet.....  
o. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology