Energy, Minerals and Natural Resources Oil Conservation Division Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Type of Completion New By WORK DRY OTHER Type of Completion New By WORK DRY PLUG DRY Type of Completion New By WORK DRY PLUG DRY Type of Completion New By WORK DRY PLUG DRY Type of Completion New By WORK DRY PLUG DRY The Board of Resource of Completion New By WORK Dream PLUG DRY Tomation of Some Properties, Inc. Address of Operator Section 33 Township 26N Resyr The Bast Line Tool Depth Draw By Work Draw By Work Tool Depth Draw By Work Draw By Work Tool Depth Draw By Work Draw By Work By	Submit To Appropriate State Lease • 6 copies		t Office		S	tate of New M	lexico				-		Form C-105
Solid Display Assess, Actails, MMR 3310 1220 South St. Francis Dr. Santa Fe, NM 87505 State Oil & Gas Leave No.	ee Lease - 5 copies	•		Ene	ergy, M	linerals and Nat	tural Re	sources	-	SZET T A DI	NO	Re	evised June 10, 2003
Solid Display Assess, Actails, MMR 3310 1220 South St. Francis Dr. Santa Fe, NM 87505 State Oil & Gas Leave No.	625 N. French Dr., H	obbs, N	M 88240		0.11		.		- 1				RCVD JAN 16
200 3. Type of Well	301 W. Grand Avenu	ia, NM 88210							5. Indicate	Type of L	ease	-DIL CONS. DIV	
200 3. Type of Well	1000 Rio Brazos Rd.,	IM 87410					1.	<u> </u>			FEE	Miles.	
A Type of Completion	220 S. St. Francis Dr					·			- 1				DET. 3
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NEW WORK DEPPEN PLIC DIFF BACK RESVR OTHER		L 🗆	GAS WELL	☑ DRY		OTHER		 .				reement Na	ime
Receive the Control of Control	NEW 🛛 W	ORK	☐ DEEPEN				:R						
Description	. Name of Operato	r	erties, Inc.	2710		<u> </u>		-,	8	. Weli No. #	1B		
Well Deating Special	. Address of Opera	itor							9	The state of the s			
Unit Letter O755		Suite 1	300, Denver, C	O 80265									
Section 33	Well Location												
Date Spudded	Unit Letter _	_0	_:7551	eet From The	South_	Line an	id2470_		_ Fee	et From The E	East	Line	
Date Spudded 11. Date T.D. Reachted 12. Date Compt. (Ready to Prod.) 13. Elevations (DF& RKE, RT, GR, etc.) 14. Elev. Casinghead 12/11/12/006 12/11/2006 12/11/2006 12/11/2006 12/11/2006 12/11/2006 13. Elevations (DF& RKE, RT, GR, etc.) 14. Elev. Casinghead 1495 14. Elev. Casinghead 14. Elev.	_			Townsh	ip 26N		Range 2	2W		NMPM			:
16. Plag Back T.D. 17. If Multiple Compl. How Many 257 257 258 2592	0. Date Spudded												
9. Producing interval(s), of this completion - Top, Bottom, Name 9.30-6.173 Pt Lookout - 5592-5929 Menefee, 5474-5591 Cliff House 1. Type Electric and Other Logs Run BL, CCLGR(NV)L 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8" 36 564 12 ½" 285sx-Class B 7" 20 4200 8 ½" 510sx-65/35 poz LINER RECORD LINER RECORD LINER RECORD LINER RECORD 25. TUBING RECORD ALIVE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1½" 4046 6257 260 2388 832 ALIVE DEPTH SET PACKER SET 1½" 1040-6088 0.32 30 1050-6088 0.32 30 1050-6094-6088 0.32 30 1050-6094-6088 0.32 30 1050-6094-6088 0.32 30 1050-6094-6088 0.32 30 1050-6094-6098 0.32 30 1050-609	5. Total Depth	<u> </u>	16. Plug Back	T.D.	17. If N	fultiple Compl. How	Many			Rotary Tools			
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27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	IZE	TOP		воттом			SCREEN	Ŋ					PACKER SET
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DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		L.,		<u> </u>			ļ						
SEE ATTACHED SE			interval, size, ai	nd number)									
Section Production Produc	910-5922 0.32	24								AMOUNT A	UND KIND I	VIA I CICIAL	COSED
PRODUCTION Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)													······································
Production Method (Flowing, gas lift, pumping - Size and type pump) BD Production Method (Flowing, gas lift, pumping - Size and type pump) F SI Date of Test 2/27/2006 Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Press. Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 1 490 Polity Trace Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Test Witnessed By Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Oil Gravity - API - (Corr.) Test Witnessed By Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Test Witnessed By Oil Fast Witnessed By Test Witnessed By Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Test Witnessed By Oil Fast Witnessed By Test Witnessed By Test Witnessed By Test Witnessed By Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Test Witnessed By													
SI SI Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 1208 Casing Pressure Calculated 24 Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Corr.	:8												
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio	Date First Production	on	Pı	oduction Met	thod (Flo	wing, gas lift, pumpin	g - Size an	d type pump))	Well Status	(Prod. or S	hut-in)	
2/27/2006 1 %" Test Period Trace 20 1.208 Tow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Tess. 1490 29 Test Witnessed By To List Attachments To Detail To Detail Title Date Engineering Tech Supervisor 1/9/2007	.TBD												
Press. 1490	Date of Test 2/27/2006		s Tested					ı 		- MCF		3bl.	Gas - Oil Ratio
19. Disposition of Gas (Sold, used for fuel, vented, etc.) 10. List Attachments 127 Detail 11. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief 12. Signature All Mame Deb Powell Title Date Engineering Tech Supervisor 1/9/2007	ress.			·				_		Oil	Oil Gravity - API - (Corr.)		
O. List Attachments 127 Detail 127 Detail 127 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief 128 Printed 129 Name Deb Powell Title 129 Engineering Tech Supervisor 120 Date 120 Engineering Tech Supervisor		Gas (Sa		el, vented, etc.	, 						Test Witne	ssed By	
Printed Signature Deb Powell Title Date Engineering Tech Supervisor 1/9/2007		· .	- · ·			·		·-			, ,		
Printed Signature Dull — Mame Deb Powell Title Date Engineering Tech Supervisor 1/9/2007		w											
Engineering Tech Supervisor 1/9/2007	1 I hereby certi	ty that	the informati	on shown o	n both si	des of this form as	true and	complete to	the t	est of my kn	owledge ar	id belief	
	Signature &	W	1-RY						T	Cook Sumanu			N/2007
	3-mail Address	Deh	byP@McFi	vain.com				. Engineeri	ing 1	een Superv	ISOT	1/9	9/2007

State of New Mexico Form C-105

#27

5934-6088 1500 gal 15% HCL, 2,250 bbl 2% KCL, 75,000# 20/40 sand 5872-5922 1500 gal 15% HCL,1684 bbls 2% KCL, 45,000# 20/40 sand 5647-5842 2000 gal 15% HCL, 3320 bbls 2% KCL,118,000# 20/40 sand 5550-5570 1000 gal 15% HCL, 1417 bbls 2% KCL, 40,500# 20/40 sand

INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or epened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests nducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths all also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate cept on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	astern New Mexico	Northwestern New Mexico					
Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
Yates	T. Miss	T. Cliff House 5471	T. Leadville				
7 Rivers	T. Devonian	T. Menefee 5592	T. Madison				
Queen	T. Silurian	T. Point Lookout 5930	T. Elbert				
Grayburg	T. Montoya	T. Mancos 6174	T. McCracken				
San Andres_	T. Simpson	T. Gallup	T. Ignacio Otzte				
Glorieta	T. McKee	Base Greenhorn	T. Granite				
Paddock	T. Ellenburger	T. Dakota	T				
Blinebry	T. Gr. Wash_	T. Morrison	T.				
Tubb	T. Delaware Sand	T.Todilto	Т				
Drinkard	T. Bone Springs	T. Entrada	Т.				
Abo	T	T. Wingate	T.				
Wolfcamp	T	T. Chinle	T.				
Penn .	Т.	T. Permian	T.				
Cisco (Bough C)	. Т.	T. Penn "A"	T.				

			SANDS OR ZONES
o. 1, from	toto	No. 3, from	toto
o. 2, from	toto	No. 4, from	toto
		TANT WATER SANDS	
clude data on rate of wa	ater inflow and elevation to whi	ich water rose in hole.	
o. 1, from	toto	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	Fı	гот	То	Thickness In Feet	Lithology
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