

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29990
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gooding RCUD MAY4'07
8. Well Number 2 OIL CONS. DIV. DIST. 3
9. OGRID Number 232512
10. Pool name or Wildcat Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8135' KB/8130' GL/8134' DF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Dry Hole	
2. Name of Operator Lone Wolf New Mexico, LLC	
3. Address of Operator 1125 17th Street, Ste. 2290 Denver, CO 80202	
4. Well Location Unit Letter J 1960 feet from the South line and 2540 feet from the East line Section 30 Township 32-N Range 02E NMPM County Rio Arriba	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8135' KB/8130' GL/8134' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Lone Wolf New Mexico, LLC proposes to plug & abandon this well according to the following procedure:

- 1) Move on location and rig up a completion rig.
- 2) Pick up a 5 1/2" cement retainer and TIH. Set the retainer at approx. 1150'. Establish an injection rate with water and pump 110sx (130cu.ft.) of Type 5 neat cement below retainer and leave 5 sx (6 cu.ft.) above the retainer. Maximum injection pressure below the retainer is 2000 psi.
- 3) POH to 800'. Load the hole and pressure test the 5 1/2" casing to 500 psi.
- 4) Spot a balanced plug from 50' below the Dakota top to 50' above the Dakota top (700'-800') with 20 sx (24 cu.ft.) of Type 5 neat cement. TOH.
- 5) Perforate 2 squeeze holes at 183' (TOC by CBL is 196'). (See attached)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Operations Manager DATE 5/2/07

Type or print name Mike Benetatos

E-mail address mike@lonewolfop.com Telephone No (720) 904-6949

For State Use Only

APPROVED BY: A. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 5/15/07

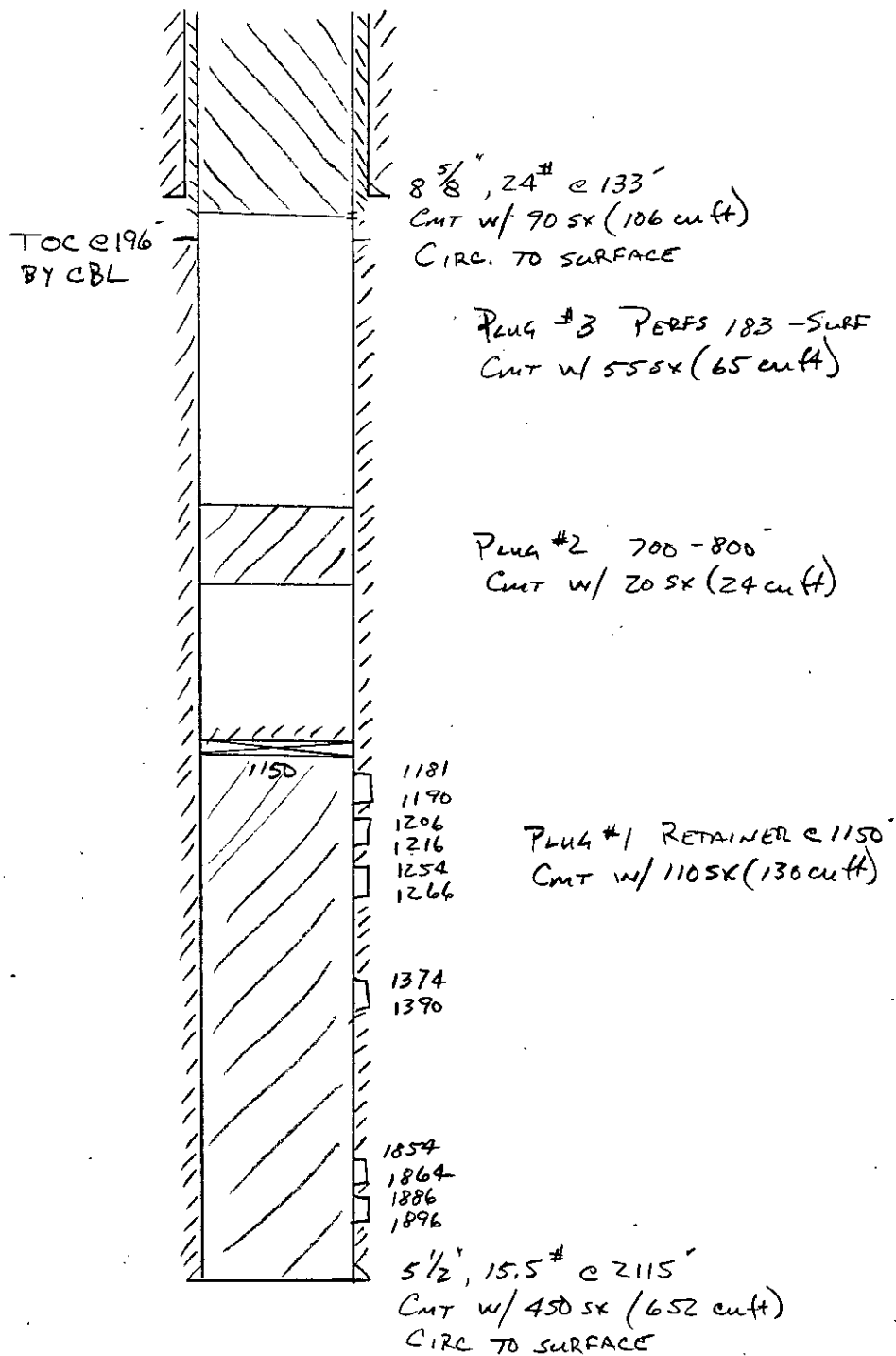
Conditions of Approval (if any):

8

ATTACHMENT

- 6) Connect the pump truck directly to the 5 ½" casing and attempt to establish circulation through the bradenhead. Pump cement as necessary to fill the inside and outside of the 5 ½" casing from 183' (approx. 55sx – 65 cu.ft.). Fill hole with cement as necessary.
- 7) Remove wellhead and install a dry hole marker. Reclaim location as per NMOCD and surface owner's specifications.

LONEWOLF OPERATING
GOODING #2



42-381 50 SHEETS 9 SQUARE
42-382 100 SHEETS 3 SQUARE
42-389 200 SHEETS 3 SQUARE



PT
4/25/07