

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SF 078139

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

BP America Production Company Attn: Toya Colvin

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec35 B T30N-R9W 1150 FNL 1590 FEL

Well Name and No.

LOBATO GC F1

9. API Well No.

30-045-20296

10. Field and Pool, or Exploratory Area

Pictured Cliffs

11. County or Parish, State

SAN JUAN

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☒ Plug and Abandon☐ Water Disposal☐ Convert to Injection☐ Plug BackRCVD MAY 1 '07
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP respectfully request permission to plug & abandon the above mentioned well. BP's intent is to P&A said well when sundry & procedure are approved. Plugging will take approximately 4 days.

Please see the attached P&A procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Toya Colvin

Title Regulatory Analyst

Signature

Date 04/10/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

APR 30 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the subject
lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC 5/15

SJ Basin Well Work Procedure

Well Name: Lobato GC F1-PC

Date: April 9, 2007

Repair Type: P&A

Objective: P&A for wellbore.

1. TOH with completion.
 2. Ensure wellbore is clean of obstructions.
 3. Pump cement plugs and remove wellhead.
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Location: T30N-R9W-Sec35B

API #: 30-045-20296

County: San Juan

State: New Mexico

Horizon: PC

Engr: Andrew Berhost

Ph (505) 326-9208

Mobile (505) 486-0139

Fax (505) 326-9262

Procedure:

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
3. RU slickline unit or wireline unit. Pressure test lubricator and equipment. RIH and set **two** barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in tubing string.
4. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
5. Notify BLM and NMOCD 24 hours prior to beginning operations.
6. Blow down well. Pump tubing capacity plus 5 barrels of 2% KCL water to displace any potential condensate in tubing string back into formation.
7. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.

8. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**
9. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP. This is a P&A so the well should be kept dead through-out the procedure.
10. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip 1-1/2" tubing hanger out of hole
11. TOOH and LD 1-1/2" production tubing currently set at 2392'.
12. TIH with bit and scraper for 4-1/2" casing to top of PC perfs at 2403' with approved barrier. Check the distance between the top of the blind rams and the length of the bottomhole assembly that is being run. If the BHA is too long then the well has to be top killed and monitored prior to opening blind rams. POOH.
13. RIH with workstring and set CIBP just above PC perforations +/- 2355'. Load well with fluid and pressure test CIBP. If CIBP holds then pump and displace 400' plug (34.9 cu. ft.) on top of CIBP (+/- 2355). This should P&A the PC and Fruitland formations from 1955'-2355'.
14. TIH with workstring to ¹⁴¹⁰1400'. Pump and displace a ¹¹¹³250' plug (~~21.8~~ cu. ft) from ¹¹¹³1150' to ¹⁴¹⁰1400' inside 4-1/2" casing. This should put cement across the Ojo Alamo.
15. POOH. Pump and displace a ²⁷³250' plug (~~21.8~~ cu. ft.) from ²⁷³250' to surface inside 4-1/2" casing.
16. Perform underground disturbance and hot work permits. Cut off tree.
17. If cement cannot be seen on all annulus and casing strings after removing wellhead remedial cementing will be required from surface.
18. Install 4' well marker and identification plate per NMOCD requirements.
19. RD and release all equipment. Remove all LOTO equipment.
20. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile. Notify Sherri Bradshaw of completed P&A.

Lobato GC F1

Sec 35B, T30N, R9W

API # 30-045-20296

1150' FNL, 1590' FEL

GL: 5717'

History:

Completed in 9/68

circulated cement to surface

12-1/4" Hole to 225'

8-5/8", 24# K-55 8R EUE @ 223'

225 sxs

TOC @ surface (70% effective)

Picture Cliff Perforations

2403' - 2418' 2spf frac'd 55,000 sand

1-1/2" jointed tubing @ 2392'

7-7/8" Hole to 2518'

4-1/2", 10.5# K-55 @ 2516'

800 sxs

PBTD: 2452'

TD: 2516'

updated: 4/5/07 ADB

Proposed P&A wellbore

Lobato GC F1

Sec 35B, T30N, R9W

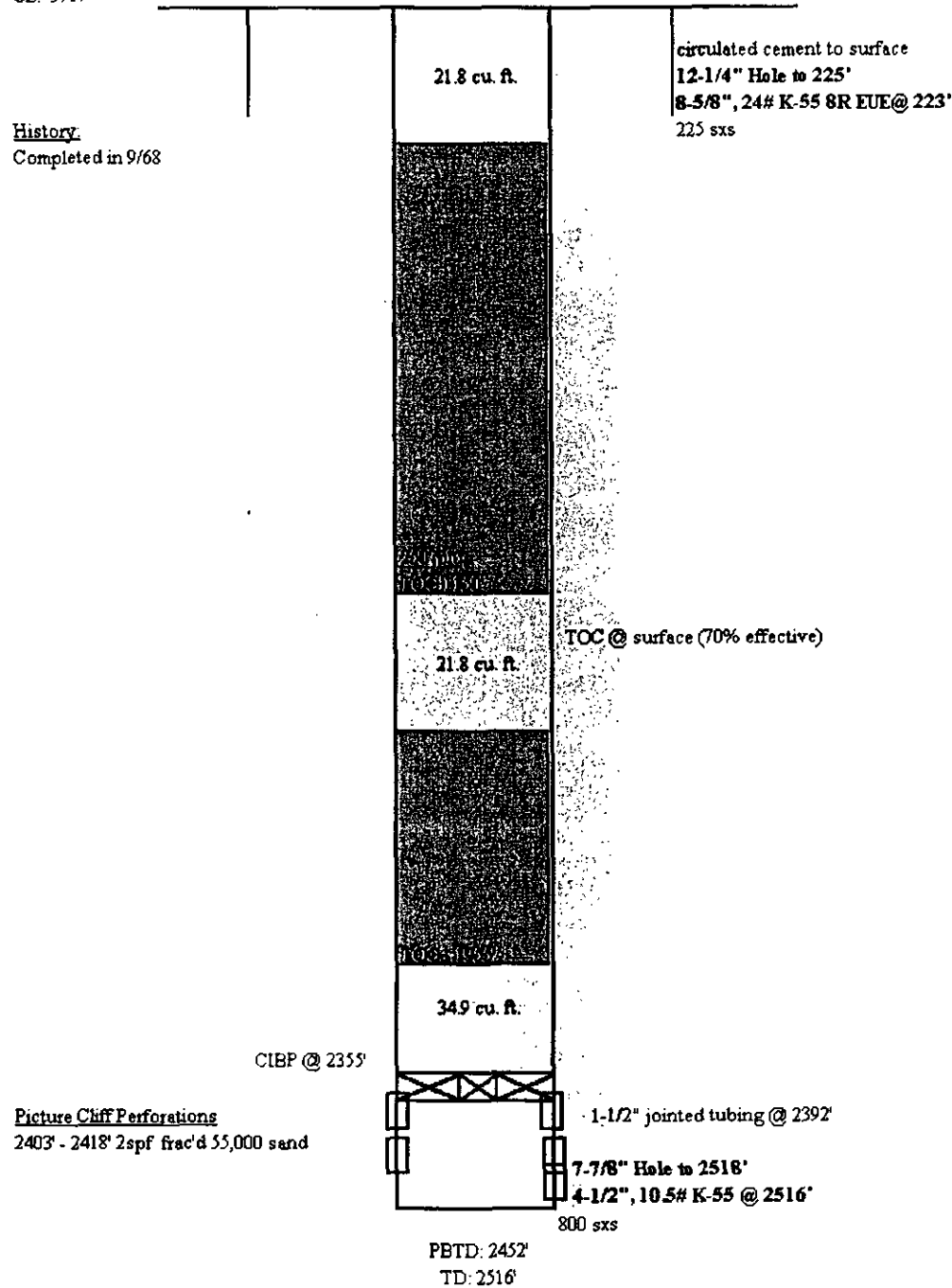
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updated: 4/5/07 ADB