RCVD MAY11'07 OIL CONS. DIV. DIST. 3

<del>-</del>	UNITED STATES DEPARTMENT OF THE INT UREAU OF LAND MANAG	7039 × 60A	Y 7 F	OM.	IB No. 1004-0137 res: March 31, 2007
SUNDR Do not use the abandoned we	Y NOTICES AND REPORT is form for proposals to d ii. Use Form 3160-3 (APD	rs on WELLs Irill or to re-enter ar I) for such proposal	RECEIV ARMIN	6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2.  1. Type of Well				7. If Unit of CA/Agreement, Name and/or No. CA NM112513	
Oil Well Gas Well Other				8. Well Name and No. Alamo Wash 34 # 32	A
2. Name of Operator Maralex Resources, Inc.				9. API Well No. 30-045-33262	
3a. Address P.D. Box 338 Ignaico, CO 81137	Phone No. (include area co 0/563-4000	ode)	10. Field and Pool or Exploratory Area Basin Fruitland Coal		
4. Location of Well (Footage, Sec. 830" FNL; 660" FWL (NWNW) Section 34-T24N-R11W	,T.,R.,M., or Survey Description)		11. Country or Parish, State San Juan County, NM		
12. C	HECK THE APPROPRIATE BOX(E	ES) TO INDICATE NATUR	E OF NOTIC	CE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION	SSION TYPE OF ACTION				
Notice of Intent	Acidize	Deepen Fracture Treat	=	uction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	=	omplete	Other Set Production Casing
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back		porarily Abandon er Disposal	Casing
<ol> <li>Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)</li> <li>On 4/22/07, ran 33 joints of new 5-1/2", 15.5#/ft, J-55 LTC casing, set at 1431' KB (7-7/8" hole). (Top of 7-7/8" hole 145', bottom of 7-7/8" hole TD 1445'. Reached TD on 4/21/07). Pump 10 BBI scaverager sturry mixed at 11 ppg followed by (38 BBIs lead cement) 125 sacks 65/35 Standard Pozmix with 6% gel, 5# Gilsonlite and 1/4# superflake. Yield = 2.0 ct/sk; density = 12.4 ppg. Tall cement is (16 BBIs) 70 sacks Standard cement with .4% FL 200, 5# Gilsonlite and 1/4# superflake. Yield = 1.26 ct/sk; density = 15.4 ppg). Good returns throughout job. Circulated 15 BBIs of good cement to reserve pit. Bumped plug 910 psi, float held.</li> </ol>					
Pressure test on casing 4000	psi.				
14. I hereby certify that the foregoin	is the aid count				
Name (Printed Typed) D. Jeremy Golob	Title Senior	Title Senior Petroleum Engineer			
Signature 9) Jan	Date 04/25/2	ate 04/25/2007			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					

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PARHAMOTON PARAMETERS Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Approved by



