

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 MAY 7 AM 9 31

5. Lease Designation and Serial No.  
NMSF-078764

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6251

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1025' FNL & 985' FWL, NE/4 NW/4 SEC 19-T31N-R05W

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #204A

9. API Well No.  
30-039-30086

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE TYPE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Drilling Complete

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-18-07 to 04-20-07 MIRU, mix spud mud. Drill rat & mouse holes.

04-21-2007 Drill 12 1/4" surface hole from 0' to 225'. Spud 4-20-07 @ 2300 hrs.

04-22-2007 Drlg 12 1/4" surface hole from 225' to 307'. Circ & cond hole, drop TOTCO survey tool, set back Kelly, LD 1 DC & TOO. RU SJ casing crew. Run 7 jts 9 5/8", 36#, K-55 ST&C csg, saw tooth shoe on bottom, insert float on top of 1" jt set @ 300' & RD csg crew. RU cementers, circ w/ rig pump. Cmt w/ 150 sx (212 cu.ft.) Type III cmt w/ 2% CaCl & 1/4# Cello Flake, circulate 21 bbls cmt to surface. TOC @ surface. RD & release cementers. WOC. Back off & LD 9 5/8" landing jt & MU WH. NU BOPE, choke manifold & bleed off lines.

04-23-2007 NU BOPE, attempt to press test 9 5/8" csg. ND BOPE & remove well head. Replace 9 5/8" nipple, NU BOPE, flowline & manifold, press test 9 5/8" csg, blind rams & outside stinger valve 250 psi 5 min, 1500 psi 30 min, kill line inside & outside of chock valve, inside stinger valve, floor valve, upper Kelly 250 psi 5 min, 1500 psi 10 min. TIH w/ 8 3/4" bit, tag @ 260'. Drlg float, cmt & shoe to 307'. Drlg 8 3/4" intermediate hole from 307' to 550'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date May 1, 2007

ACCEPTED FOR RECORD

(This space for Federal or State office use)

MAY 07 2007

Approved by

Title

Date

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

- See p. 2 -

pt -  
04-23-2007 NU BOPE, attempt to press test 9 5/8" csg. ND BOPE & remove well head. Replace 9 5/8" nipple, NU BOPE, flowline & manifold, press test 9 5/8" csg, blind rams & outside stinger valve 250 psi 5 min, 1500 psi 30 min, kill line inside & outside of chock valve, inside stinger valve, floor valve, upper Kelly 250 psi 5 min, 1500 psi 10 min. TIH w/ 8 3/4" bit, tag @ 260'. Drlg float, cmt & shoe to 307'. Drlg 8 3/4" intermediate hole from 307' to 550'.

04-24-07 to 04-28-07 Rotary drlg 8 3/4" hole from 550' to 3054' (TD intermediate section of hole @ 1930 hrs, 04/27/07). Circ & cond hole for 7" csg, LD 4 1/2" DP.

03V13038  
04-29-2007 LD DP & BHA. RU csg crew, run 78 jts 7", 23#, K-55, LT&C csg, landed @ 3046', RD csg crew. RU cementers, cmt 7" as follows: Lead: 435 sxs (757 cu.ft.) Premium Lite FM + 1% BWOC Calcium Chloride + 0.25 #/sx Cello Flake + 8 % BWOC Bentonite + 115.6 % FW. Tail: 50 sxs (70 cu.ft.) Type III cmt + 0.25 #/sx Cello Flake + 60.3 % FW, bump plug @ 1235 psi, circ 58 bbls cmt to surface. TOC @ surface. RD cementers & flush lines. ND BOPE, clean mud pits. Release rig @ 0600 hrs, 4/29/07.

Report pt 7" CSG.

Liner will be run after well is cavitated.