

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

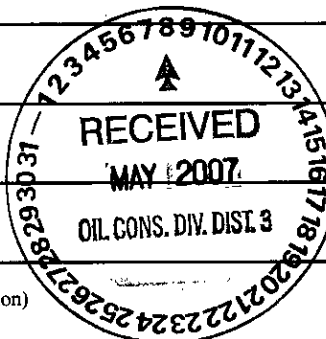
Do not use this form for proposals to drill or to deepen or reentry to a different formation. Use "APPLICATION TO DRILL" for permit for such proposals.

RECEIVED

070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
590' FNL & 2180' FEL, NW/4 NE/4 SEC 19-T31N-R05W



5. Lease Designation and Serial No.
NMSF-078764
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
ROSA UNIT #183B
9. API Well No.
30-039-30087
10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE
11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Set surface csg</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-01-2007 Drilling 12 1/4" hole from 0' to 347' (TD surface hole). Spud well @ 0830 hrs, 04/30/07. Circulate & condition hole for surface csg. TOOH w/ DC's, RU csg crew. RIH w/ 8 jts 9 5/8", 36#, K-55, ST&C csg, landed @ 340', RD csg crew, RU cementers. Cmt surface csg as follows: 185 sxs (196 cu.ft.) Type III + 2% CaCl + 1/4# Cello Flake/sk (Yield = 1.41 cu.ft./sk, weight = 14.5 #/gal) w/ 110% excess, circulate 28 bbls cmt to surface (TOC for surface csg is surface). Bump plug @ 750 psi, plug down @ 23:36 hrs, RD cementers. WOC, prepare to NU BOP.

Report PT

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date May 4, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date MAY 07 2007

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD