

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-30855
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401		7. Lease Name or Unit Agreement Name: FULLERTON FEDERAL 14
4. Well Location Unit Letter A : 1105 feet from the NORTH line and 1115 feet from the EAST line Section 14 Township 27N Range 11W NMPM County SAN JUAN		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 5380
Pit or Below-grade Tank Application ☐ or Closure ☐		10. Pool name or Wildcat BASIN DAKOTA/GALLEGOS GALLUP
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **DHC Allocations** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO previously requested exception to OCD rule 303A to permit DHC of prod from the DK (71599) and the GP (36550) pools. Proposed oil & gas alloc are based on est ave ultimate recovery/well of 8 DK & 9 GP wells in T27N-R11W. Wtr alloc are based on EUR wtr prod/well & recommended as follows:

Basin Dakota:	Gas: 75%	Water: 58%	Oil: 38%
Gallup:	Gas: 25%	Water: 42%	Oil: 62%

Please see attached supporting documents. BLM has been notified by form 3160-5.

RCVD MAY 13 2007
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ , a general permit ☒ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE 5/10/07
E-mail address: lorri_bingham@xtoenergy.com
Type or print name LORRI D. BINGHAM Telephone No. 505-324-1090

For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAY 11 2007
Conditions of Approval, if any:

Fullerton Federal 14 #1
Allocation Percentages

The proposed gas and oil production allocation percentages are based on estimated average ultimate recovery per well of the 8 Dakota wells and 9 Gallup wells in T27N R11W. Water allocation is based on E.U.R. water production per well. Please see attached Dakota and Gallup E.U.R. analysis.

Proposed Allocation Percentages:

Pool	Oil	Water	Gas
Gallup	62%	42%	25%
Dakota	38%	58%	75%

Basin Dakota Pool (Per well avg. est. ultimate gas, oil and water recovery prod.)

BO	BW	MCF
5,173	7,077	916,085

South Kutz Gallup Pool (Per well avg. est. ultimate gas, oil and water recovery prod.)

BO	BW	MCF
8,551	5,221	310,815

Offset Analysis: All wells completed in Dakota and Gallup in T27N R11W

API	LEASE NAME	NO.	RESERVOIR	SEC.	LOCATION	1st PROD.	LAST PROD.	CUM OIL	REM OIL	CUM GAS	REM GAS	EUR-OIL	EUR-OIL	EUR-GAS	EUR-GAS, mcf	EUR WATER	BBL
30045067500000	FRONTIER B	2	DAKOTA	9	27 N 11 W	19990701	20060101	5,283	0	2,083,266	79,685	5,283	5,283	2,683,266	2,762,951		413
30045068380000	FRONTIER C	2	DAKOTA	5	27 N 11 W	19990701	1970101	1,110	0	1,320,428		1,110	1,110	1,920,428	1,920,428		0
30045130450000	FRONTIER E	1	DAKOTA	4	27 N 11 W	19990701	19970201	4,358	0	1,244,846		4,358	4,358	1,244,846	1,244,846		351
30045067400000	SCHLOSSER WVN FEDERAL	2	DAKOTA	3	27 N 11 W	19601201	19601201	10,894	0	2,874,969		10,894	10,894	2,874,969	2,874,969		0
30045069140000	BOJACK A	1	DAKOTA	2	27 N 11 W	19601201	19601201	37,507	0	3,363,848		37,507	37,507	3,363,848	3,363,848		24
30045067430000	SCHLOSSER WVN FEDERAL	1	DAKOTA	10	27 N 11 W	19601801	19601801	7,824	0	1,548,765		7,824	7,824	1,548,765	1,548,765		8
30045206500000	HILLSIDE	11	DAKOTA	14	27 N 11 W	19621301	20060501	12,356	96	1,633,297	121,169	12,356	12,356	1,754,466	1,754,466		15,546
30045206500000	PIPKIN, EH	1	DAKOTA	9	27 N 11 W	19701201	20060101	9,284	46	2,031,931	482,649	9,284	9,284	2,031,931	2,514,580		3,791
30045206500000	FRONTIER E	10E	DAKOTA	1	27 N 11 W	19600430	20021001	3,122	0	296,684		3,122	3,122	296,684	296,684		2,009
30045206500000	FRONTIER E	1E	DAKOTA	4	27 N 11 W	19611201	20060101	8,034	76	1,510,931	711,114	8,034	8,110	1,510,931	2,222,045		3,230
30045206500000	FRONTIER E	6E	DAKOTA	11	27 N 11 W	1960131	20060501	7,089	175	1,293,384	381,866	7,089	8,164	1,676,249	1,676,249		13,038
30045206500000	FRONTIER E	13	DAKOTA	13	27 N 11 W	1960131	20060501	2,104	1,592	108,711	163,511	3,696	3,696	272,222	272,222		10,273
30045206500000	FRONTIER E	15	DAKOTA	15	27 N 11 W	19600930	20060501	1,314	1,197	284,056	420,739	2,511	2,511	704,795	704,795		403
30045206500000	FRONTIER E	23	DAKOTA	11	27 N 11 W	20060630	20060630	4,444	6,306	240,271	769,869	10,750	10,750	1,010,240	1,010,240		7,504
30045206500000	FRONTIER E	8R	DAKOTA	1	27 N 11 W	20030331	20060501	1,920	2,342	174,632	956,486	4,262	4,262	1,131,116	1,131,116		7,120
30045311800000	PIPKIN, EH	1R	DAKOTA	2	27 N 11 W	20040430	20060501	11,077	18	2,112,689	227,834	11,089	11,089	2,112,815	2,198,107		2,517
30045312830000	BOJACK A					Pre 1980 Average Dakota Well		3,713	1,670	490,625	423,460	5,140	5,173	930,226	916,095		7,077

API	LEASE NAME	NO.	RESERVOIR	SEC.	LOCATION	1st PROD.	LAST PROD.	CUM OIL	REM OIL	CUM GAS	REM GAS	EUR-OIL	EUR-OIL	EUR-GAS	EUR-GAS, mcf	EUR WATER	BBL
30045067500000	FRONTIER B	2	GALLUP	9	27 N 11 W	19990401	1970101	188	0	233,160		188	188	233,160	233,160		17
30045068380000	FRONTIER C	2	GALLUP	5	27 N 11 W	19600701	1970101	73,261	0	278,599		73,261	73,261	278,599	278,599		106
30045067430000	SCHLOSSER WVN FEDERAL	1	GALLUP	10	27 N 11 W	19600101	19701801	66,965	0	63,613		66,965	66,965	63,613	63,613		713
30045130450000	FRONTIER E	1	GALLUP	4	27 N 11 W	19600801	19701001	50,769	0	9,556		50,769	50,769	9,556	9,556		69
30045067400000	SCHLOSSER WVN FEDERAL	2	GALLUP	3	27 N 11 W	19601201	1970101	20,349	0	2,082		20,349	20,349	2,082	2,082		386
30045067460000	BOJACK A	1	GALLUP	2	27 N 11 W	1970101	1970101	18,143	0	133,855		18,143	18,143	133,855	133,855		0
30045206500000	HILLSIDE	1	GALLUP	9	27 N 11 W	1970101	20060101	6,779	106	384,635	86,033	6,779	6,885	384,635	470,668		7,272
30045206500000	FRONTIER E	1E	GALLUP	4	27 N 11 W	19620201	20060101	17,944	182	231,131	92,618	17,944	18,126	231,131	323,748		116
30045130490000	FRONTIER E	11	GALLUP	14	27 N 11 W	19670228	20060501	2,967	1,660	649,083	748,791	4,627	4,627	1,397,874	1,397,874		3,648
30045130470000	FRONTIER E	9	GALLUP	13	27 N 11 W	19990131	20060501	3,080	2,733	126,181	165,838	5,813	5,813	292,019	292,019		11,055
30045206500000	FRONTIER E	23	GALLUP	15	27 N 11 W	19600930	20060501	2,456	1,133	48,058	35,008	3,589	3,589	83,066	83,066		1,480
30045206500000	FRONTIER E	6E	GALLUP	11	27 N 11 W	19691301	20060501	1,401	1,984	100,439	284,330	1,602	1,601	81,761	81,761		871
30045206500000	FRONTIER E	8R	GALLUP	1	27 N 11 W	20030331	20060501	2,511	3,524	26,699	73,607	4,327	4,327	384,769	384,769		4,088
30045311800000	PIPKIN, EH	10E	GALLUP	1	27 N 11 W	20030331	20060501	1,570	3,963	46,471	104,016	5,533	5,533	144,486	144,486		4,317
30045312830000	BOJACK A	1R	GALLUP	2	27 N 11 W	20040430	20060501	1,769	15	157,929	86,033	33,778	33,784	157,929	170,218		1,223
						Post 1980 Gallup Well		7,032	1,899	148,532	189,637	8,417	8,551	300,324	310,813		5,221

Based on EUR			
% Gallup	% Gallup	% Gallup	% Gallup
3%	8%	4%	
99%	15%	100%	
90%	4%	99%	
92%	1%	16%	
66%	0%	100%	
70%	8%	0%	
42%	16%	6%	
69%	13%	3%	
27%	44%	19%	
61%	12%	77%	
59%	11%	13%	
70%	85%	68%	
35%	19%	24%	
36%	9%	37%	
64%	33%	91%	
29%	10%	46%	
75%	7%	33%	
62%	25%	42%	