Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			/		Form C-Revised March 25,	
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.				
District II 811 South First, Artesia, NM 87210	OIL CONSERVA		30-039-27478 5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505					FEE 🗆	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil &			_
0.10				E-347-39			_
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					e or Unit	Agreement Name:	
1. Type of Well: Oil Well Gas Well X	Other	San Juan 31	-6 Unit	31328	3		
2. Name of Operator	/8. Well No.						
ConocoPhillips Company 217817 3. Address of Operator				SJ 31-6 Unit #211A 9. Pool name or Wildcat			
5. Address of Operator 5525 Highway 64, NBU 3004, 4. Well Location	Farmington, NM 87401			Basin Fruit			
Unit Letter	1010feet from the	Nor	th line and	1300 fee	t from the	e <u>West</u>	line
Section 2	Township 30		Range 6W	NMPM	С	County Rio Arri	ba
建工作工作工作	10. Elevation (Show who		<i>DR, RKB, RT, GR, e</i> 5' GL	tc.)			
11. Check	Appropriate Box to Ind			Report, or C	Other Da	nta	
NOTICE OF INT				SEQUENT			
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		□ A	LTERING CASING	; 🗆
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILL	ING OPNS.	— A	LUG AND BANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB)	X		
OTHER:			OTHER:	7" casing re	port		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.							
8/31/03 RIH w/8-3/4" bit & tagged cement @ 182'. Drilled cement and then formation to 2925'. Circ. hole. RIH w/7", 20#, J-55 casing and set @ 2920'. RU Schlumberger to cement. Pumped a preflush of 30 bbls FW w/dye in last 10 bbls. Pumped Lead - 420 sx (1096.2 cf - 195.2 bbl slurry) Class G cement w/3% extender, 0.25#/sx Cellephane & 0.2% Antifoam. Tail - 100 sx (127 cf - 22.5 bbl slurry) 50/50 Class G POZ w/2% Gel, 5#/sx Gilsonite, 2% CaCl2, 0.25#/sx Cellophane & 0.25% Antifoam. Released wiper plug and displaced plug w/20 bbls FW & 96 bbl drill water. Bumped plug w/1290 psi @ 0600 hrs 9/2/03. Circ. 40 bbls good cement to surface. RD Schlumberger. ND BOP, set slips and cut off casing. Installed trash cap. RD & released rig 9/2/03 @ 1300 hrs. Will show casing PT on next report.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE TITLE SHEAR Administrative Assistant DATE 9/3/03							
Type or print name	Patsy Clugston			Te	lephone 1	No. 505-599-34	54
(This space for State use)	0	DEP	JTY OIL & GAS INSP	ECTOR DIST AS	(SEP - 8 201	03
APPROVED BY Conditions of approval, if any:		_ TITI			DATE		