Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

TARMINGTOW FIELD OFFICE

NMSI	-079	012
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Do not use this form for	proposals to drill or to		502 /11 00	6 If Indian Allandar T. T. A.	
Do not use this form for abandoned well. Use For	m 3160-3 (APD) for su	ch proposals.	19/4: 04	6. If Indian, Allottee or Tribe N	ame
SUBMIT IN TRIPLICATE -	Other instructions or	reverse side	jion, NM	7. If Unit or CA/Agreement, Na	me and/or
1. Type of Well Oil Well X Gas Well Other		A 1000		8. Well Name and No.	
2. Name of Operator ConocoPhillips Company	Part-	SEP 2003	=	SJ 31-6 Unit #206A	
3a. Address	1 3h	. Phone No. (include dr	ea cōdė)	9. API Well No.	
5525 Highway 64, NBU 3004, Farmingt	\l. ~	505-599-3454		30 - 039 - 27472 10. Field and Pool, or Explorato	
4. Location of Well (Footage, Sec., T., R., M., or Survey I		<u></u>	~~~	10. Field and 1001, of Explorato	I y Alea
Unit E (SWNW), 1890' FNL & 895' FWL	\	Commence of 9	<i>7</i>	Basin Fruitland Coal	
Section 4, T30N, R6W		Carried Control		11. County or Parish, State	
				Rio Arriba, N	1
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	ATE NATURE OF N	NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYF	PE OF ACTION		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-C	off
	Alter Casing	Fracture Treat	Reclamatio	n Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete		
	Change Plans	Plug and Abandon	Temporaril	<u> </u>	
Final Abandonment Notice				111L 1104 30 -	<u> </u>
	Convert to Injection	Plug Back	Water Disp	osai	
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspec Description of cement job to fulf Alamo Formations as per NTL-FRA-9. Date - 8/28/03 Time started - 00 Hole - 8-3/4"; Casing size - 7" Turbo Centralizers - 2525', 2483' Spring Type Centralizers - 3012', Mud Flush - 30 bbls FW w/dye in 1 Stage 1 Pumped 435 sx (1135.4 cf 0.2% antifoam. Tail - 100 sx (12: CaC12, 0.25#/sx Cellophane, & 0.2: Volume cement circulated - 40 bbls Average pressure - 680 psi; Average	formed or provide the Bond fithe operation results in a relotices shall be filed only attion.) ill requirements for the complete of the compl	No. on file with BLM/ nultiple completion or re her all requirements, inc or protection of eted - 0300 hrs ; Set @ 3022'. 2', 2690', 2608' Class G cement urry) 50/50 Clas bbls FW & 1000	BIA Required st completion in a n luding reclamation wat usable wat , 201 w/3% extends G POZ w/2.	ubsequent reports shall be filed with the winterval, a Form 3160-4 shall be not have been completed, and the open completed and the open	thin 30 day e filed onc operator ha
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title			
	Patsy Clugston	SHEAR A	<u>\dministrati</u>	ve Assistant	
1 alson Chestr		Date 8/29	/03		n
THIS	SPACE FOR FEDER	AL OR STATE OFF	ICE USE	ACCEPTED FOR RECOR	3
Approved by		Title		SEP 0 5 2003	1

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.