

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

2003 SEP -4 PM 1:38

070 Farmington, NM

5. Lease Number
SF-078604
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1575' FNL, 1945' FEL, Sec.17, T-31-N, R-10-W, NMPM

Well Name & Number

Scott #4B

9. API Well No.

30-045-30831

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - casing, & cement

13. Describe Proposed or Completed Operations

8/23/03 Drilling w/fresh wtr @ 1173-1342'. Took gas kick. Well unloaded all fluid. Circ & kill well.

8/24/03 Drill to 1906'. Circ out gas kick through manifold. Gas & wtr circ up on outside of surface csg & up through ground between sub & wtr tank. Mud up to 80 vis & 9.5 ppg. Circ @ 140 GPM @ 600 psi. Well stopped Flowing up through ground & around csg. Circ well clean.

8/25/03 (Verbal approval from Jim Lovato, BLM, to pump balanced cmt plug). TOOH. TIH w/2-7/8" tbg & 4-1/2" drill pipe to 1412'. Pump a balanced cmt plug @ 1412-1124' w/13 bbls of water ahead, mix & pump 60 sxs Type III cmt w/4% gel, 0.2% CD32, 3 pps CSE (117 cu. ft.). WOC.

8/26/03 Circ & WOC @ 900'. TOOH w/2-7/8" tbg & 4-1/2" drill pipe. PT lines to 2500 psi, OK. Est circ out of surface hole. Mix & pump 23 sxs Type III Scavenger cmt (54 cu. ft.). Tail w/277 sxs Type III cmt w/2% calcium chloride (391 cu. ft.). Circ 15 bbls cmt through surface hole & then sealed off. WOC. TIH w/8-3/4" bit, tag cmt @ 110'.

8/27/03 Drill cmt @ 110-226'. TOOH. WOC. WOC. TIH w/4-1/2" drill pipe to 300'. Displace well to mud. TOOH. PT open hole to 50 psi, losing 1 psi/min. TIH w/8-3/4" bit, tag cmt @ 1177'. Drill out cmt plug @ 1177-1412'. TIH to 1906'. Drill 8-3/4" hole @ 1906-2142'. Drilling ahead.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimsatt

Title Regulatory Specialist

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

SEP 05 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD

8/29/03 Drill to intermediate TD @ 3027'. Circ hole clean. TOOH. TIH w/70 jts 7" 20# J-55 ST&C csg, set @ 3017'. Stage collar set @ 2067'. Cmt'd 1st stage w/112 sxs Premium Lite cmt w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (239 cu. ft.). Tail w/90 sxs Type 3 cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (124 cu. ft.). Circ 18 bbls cmt to surface.

8/30/03 Cmt'd 2nd stage w/355 sxs Premium Lite w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (756 cu. ft.). Circ 63 bbls cmt to surface. WOC. PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead.

9/1/03 Drill to TD @ 7355'. Circ hole clean.

9/2/03 TOOH. TIH w/171 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 7352'. Cmt'd w/ 18 sxs 35/65 Class B poz w/1% fluid loss, 0.3% CD-32, 6.25 pps LCM-1, 0.25 pps celloflake, 6% gel, 7 pps CSE (56 cu. ft.). Tail w/270 sxs 35/65 Class B poz w/0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (535 cu. ft.). ND BOP. NU WH. RD. Rig released.