

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 MAY -7 PM 3:19

GAS

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 1120' FNL & 990' FEL, Sec. 5, T29N, R7W, NMPM

900

5. Lease Number

NMSF-078951

Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit
Well Name & Number

8. SJ 29-7 Unit #90M

9. API Well No.

30-039-26153

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other -- Plugback DK zone

13. Describe Proposed or Completed Operations

3/15/07 MIRU Blew well down, ND WH, NW BOP, PT-OK. POOH & inspect short string of tbg. OK. Pumped kill fluid. Tried to pull long string tbg. Had trouble, had to cut pipe @ 5690' w/WL. POOH w/tbg. RIH w/overshot & jarred on fish. Pulled off fish several times. Finally retrieved 10' fish. POOH. 4/2/07 RIH w/mill & M/O over D packer. Packer moved down to 5734' (15' down). Fished for 7 days. Decided to plug back the lower zone (DK) interval. 4/10/07 Notified Ron Snow @ 8:05 am of pending plug back. Verbal approval was given by Wayne Townsend @ 3:30 4/9/07 to plug back DK zone and produce as a MV standalone now. Henry V. with the OCD also gave us verbal approval on 4/9/07.

4/10/07 RIH w/5-1/2" Baker Model 2AA mechanical set cement retainer & set @ 5697'. Recovered "F" plug. TIH w/retainer stinger to TOL @ 3050'. Circ. Hole w/2% KCL. Sting into retainer. Est. inj. rate. 4/12/07 RU to plugback DK zone. Pumped 36 bbls @ 3.6 bpm/82 psi, then pumped 37 bbls & increased pressure to 677 psi @ 2.0 bpm. Pumped 40 bbls @ 1781 psi @ 1.9 bpm. then 41 bbls @ 1831 psi @ 1.7 bpm. 42 bbls then and slowed rate to 1.4 bpm @ 1414 psi. 46 bbls - pressure increased to 1538 psi @ 1.4 bpm. Shut down ISIP - 1103 psi. Pulled out of retainer. Spotted 100' cement plug on top of retainer. New PBTD @ 5597'. Cement in place @ 1132 hrs. 4/12/07. RD cementer. TOOH w/stinger. WOC. 4/16/07 TIH w/mill & tagged cement @ 5694' (3' above retainer). RU & pumped 3 bbls cement (110') plug on top of retainer & flushed w/3 bbls water. WOC. 4/18/06 RIH & tagged cement @ 5553'. 73' below bottom MV perf. RIH w/packer & set @ 5512'. Loaded casing & PT to 500#. Good test. Released packer & POOH w/tbg & packer. RIH w/171 jts of 2-3/8", 4.7#, J-55 tubing and set @ 5298'. ND BOP, NU WH. Blow off expendable check. RD & released rig.

Well now producing as a standalone Mesaverde well. See the attached chart for the plug back / casing PT.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 5/7/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date

MAY 09 2007

FARMINGTON FIELD OFFICE

NMOCB

P+A Dakota

