

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **PATINA OIL AND GAS**

3a. Address
5802 US HIGHWAY 64 FARMINGTON, NM 87401

3b. Phone No. (include area code)
505-632-8056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1102' FSL AND 1323' FWL
N Sec. 19-T31N-R12W NMPM**

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
SF078244

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SHOOTIST #1

9. API Well No.
30-045-30208

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PATINA SAN JUAN HAS PLUGGED AND ABANDONED THIS WELL IN ACCORDANCE WITH THE RULES AND REGULATIONS OF THE BLM AND THE STATE OF NEW MEXICO.

THE WELL WAS PLUGGED AND ABANDONED APRIL 19, 2007 PER ATTACHED REPORTS.

RCVD MAY16'07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JEAN M. MUSE

Title **REGULATORY COMPLIANCE**

jmuse@nobleenergyinc.com

Signature

Date

05/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

MAY 11 2007

NMOCD

FARMINGTON FIELD OFFICE

Noble Energy Inc Daily Drilling Report

Date: Wed 04/18/2007 Rpt#:1

WELL: **SHOOTIST 1** Contractor: **AZTEC WELL SERVICE** Spud Date: 03/21/2001
 ID: 30-045-30208 RIG: 731 State: NEW MEXICO
 DSS: 2219 DOL: 1 County: SAN JUAN
 AFE#: 07PA5000 GL Elev: LAST CSG TEST:
 DIV: PATINA DEV RKB to GL: LAST BOP TEST:
 CO MEN: Keith Stills RKB to Sea Lvl: BOP TEST DUE:
 PROGRESS: 2400 HRS: 0 LAST CASING: EMW: BOP FUNC TST DUE:
 MD: 2400 TVD: 2400 PBMD: 2350 SHOE MD: SHOE TVD: CSG DATE SET:
 Plan MD: Plan TVD: 2400 Wgt: Grd:

Current Activity: RU rig. POOH-LD sucker rods. ND-NU.
 Operation Summary:
 24 Hour Forecast:

WELL COSTS		STRING WEIGHTS	
PLUG & ABANDON		Pick Up	
DAILY	\$10,615	Slack Off	
CUM	\$10,615	Rot Wt	
AFE	\$0	Torque-AMPS	

Trip	Bit#	Size	Mfg	Model	Bit In	Bit Out	Ftg	CumHr	ROP	WOB	RPM	Jets	T	B	G	om

RATES

Std Pipe	PUMP#1 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Tot GPM 0	PUMP#2 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Pump HP 0	PUMP#3 Liner Sz	S.L.	SPM	GPM	0	psi@	spm

Jet Vel: 0.0 AV (DP): 0.0 AV (DC): 0.0 PSI Drop: 0 BitHP: 0.0 Hp/In: 0.0 ImpForce: 0.0

Mud Properties			Mud Logging		SURVEYS									
Time	FLOWLINE	FLOWLINE	BKGD Gas		MD	Angle	TVD	Dir	V.Sect	+N/-S	+E/-W	D.L		
Location			Conn Gas											
Temp			Trip Gas		TOTCO SURVEYS MD Angle									
Depth														
Weight 0	0				BHA# Drill Pipe OD:									
FV														
PV					Qty	Description	O.D.	Length						
YP														
Gels 10s/10m/30m														
API WL														
HTHP														
Cake														
Solids														
Oil Cont														
Wtr Cont														
Sand Cont														
MBT														
Ph														
Pm														
Pt/Mf														
Chloride														
Calcium														
% LGS														
3 RPM														
6 RPM														
100 RPM														

PERSONNEL	
Company	Qty
AZTEC WELL SERV	2
M & R TRUCKING	2
MOTE	0
STILLS CONSULTI	0
Personnel	109
MUD ITEM	Used
DAILY MUD	\$0.00
CUM MUD	\$0.00

BHA#			
Qty	Description	O.D.	Length
BHA Hrs: Total BHA Length:			
CSG Size	CSG Name	Depth-MD	
Inch	@		
BULK ITEM	RECVD	USED	END INV

200 RPM				
300 RPM				
600 RPM				
SHAKER 1 (T/B): / /				
SHAKER 2 (T/B): / /				
SHAKER 3 (T/B): / /				
SHAKER 4 (T/B): / /				
DESANDER (HRS RUN):				
DESILTER (HRS RUN):				
CENTRIFUGE (HRS RUN):				
From	To	Hrs	Cd	Activity Last 24 Hours
07:30	10:15	2.75	25	Finish RD rig. Road rig to location.
10:15	13:00	2.75	01	RU rig, flow lines, etc.
13:00	14:00	1.00	F	Casing SIP-700 PSI. Bleed well down. RU to pull rods.
14:00	16:30	2.50	23	Release the insert pump and POOH-LD a total of 24 size 7/8" sucker rods, 2 sinker bars and an insert pump.
16:30	18:00	1.50	F	ND wellhead, lines, etc. NU BOP. RU floor, tongs, etc. SWIFN.
Total Hrs 10.50		Attention: Billie Maez		
WELL	SHOOTIST 1	Date	04/18/2007	Daily \$ \$10,615 DSS 2219 DOL 1
AFE	07PA5000	AFE\$	\$0	Cum \$ \$10,615 Total Depth 2400

s/p 2350-1894

Noble Energy Inc Daily Drilling Report Date: Thu 04/19/2007 Rpt#:2

WELL: SHOOTIST 1	Contractor: AZTEC WELL SERVICE	Spud Date: 03/21/2001
ID: 30-045-30208	RIG: 731	State: NEW MEXICO
DSS: 2220	DOL: 2	County: SAN JUAN
AFE#: 07PA5000	GL Elev:	LAST CSG TEST:
DIV: PATINA DEV	RKB to GL:	LAST BOP TEST:
CO MEN: Keith Stills	RKB to Sea Lvl:	BOP TEST DUE:
PROGRESS: 0 HRS: 0	LAST CASING: EMW:	BOP FUNC TST DUE:
MD: 2400 TVD: 2400 PBMD: 2350	SHOE MD: SHOE TVD:	CSG DATE SET:
Plan MD: Plan TVD: 2400	Wgt: Grd:	

Current Activity: **POOH. RIH with a cement retainer.**
 Operation Summary:
 24 Hour Forecast:

WELL COSTS	STRING WEIGHTS
PLUG & ABANDON	Pick Up
DAILY \$6,160	Slack Off
CUM \$16,775	Rot Wt
AFE \$0	Torque-AMPS

Trip	Bit#	Size	Mfg	Model	Bit In	Bit Out	Ftg	CumHr	ROP	WOB	RPM	Jets	T	B	G	om

RATES

Std Pipe	PUMP#1 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Tot GPM 0	PUMP#2 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Pump HP 0	PUMP#3 Liner Sz	S.L.	SPM	GPM	0	psi@	spm

Jet Vel:0.0 AV (DP):0.0 AV (DC):0.0 PSI Drop:0 BitHP:0.0 Hp/In²:0.0 ImpForce:0.0

Mud Properties	Mud Logging	SURVEYS
Time	BKGD Gas	MD Angle TVD Dir V.Sect +N/-S +E/-W D.L
Location FLOWLINE FLOWLINE	Conn Gas	
Temp	Trip Gas	
Depth		TOTCO SURVEYS
Weight 0 0		MD Angle
FV		
PV		
YP		
Gels 10s/10m/30m		
API WL	PERSONNEL	BHA#
HTHP	Company Qty	Drill Pipe OD:
Cake	AZTEC WELL SERV 2	Qty Description O.D. Length
Solids	BASIC ENERGY 0	
Oil Cont	STILLS CONSULTI 0	
Wtr Cont	WEATHERFORD 0	BHA Hrs: Total BHA Length:
Sand Cont	Personnel 56	CSG Size CSG Name Depth-MD
MBT		inch @
Ph	MUD ITEM Used	BULK ITEM RECVD USED END INV
Pm		
Pf/Mf	DAILY MUD \$0.00	
Chloride	CUM MUD \$0.00	
Calcium		
% LGS		
3 RPM		
6 RPM		
100 RPM		

200 RPM									
300 RPM									
600 RPM									
SHAKER 1 (T/B): / /									
SHAKER 2 (T/B): / /									
SHAKER 3 (T/B): / /									
SHAKER 4 (T/B): / /									
DESANDER (HRS RUN):									
DESILTER (HRS RUN):									
CENTRIFUGE (HRS RUN):									
From	To	Hrs	Cd	Activity Last 24 Hours					
07:00	07:30	0.50	07	Safety meeting. Service rig.					
07:30	09:00	1.50	01	Place new matting boards under the rig.					
09:00	11:30	2.50	B	Release donut and POOH with the tubing (strapping pipe). LD mud anchor, etc.					
11:30	14:00	2.50	B	PU a 5 1/2" cement retainer and RIH to 2004 ft. Set cement retainer. Pressure test the tubing to 1000 PSI. Hold 10 minutes. Pressure test the casing to 500 PSI. Hold 10 minutes. Cemented 1st plug, top of cement @ 1,620 ft. BLM representative on location. Plug set as per BLM representative.					
14:00	14:30	0.50	F	SWIFN.					
Total Hrs 7.50				Attention: Billie Maez					
WELL	SHOOTIST 1	Date	04/19/2007	Daily \$	\$6,160	DSS	2220	DOL	2
AFE	07PA5000	AFE\$	\$0	Cum \$	\$16,775	Total Depth	2400		

Perfs
0037-2124

1620
— 2004

#1 2004-1620

#2 555-0

Noble Energy Inc Daily Drilling Report

Date: Fri 04/20/2007 Rpt#:3

WELL: SHOOTIST 1	Contractor: AZTEC WELL SERVICE	Spud Date: 03/21/2001
ID: 30-045-30208	RIG: 731	State: NEW MEXICO
DSS: 2221	DOL: 3	County: SAN JUAN
AFE#: 07PA5000	GL Elev:	LAST CSG TEST:
DIV: PATINA DEV	RKB to GL:	LAST BOP TEST:
CO MEN: Keith Stills	RKB to Sea Lvl:	BOP TEST DUE:
PROGRESS: 0 HRS: 0	LAST CASING: EMW:	BOP FUNC TST DUE:
MD: 2400 TVD: 2400 PBMD: 2350	SHOE MD: SHOE TVD:	CSG DATE SET:
Plan MD: Plan TVD: 2400	Wgt: Grd:	

Current Activity: Plug and abandon the Fruitland Coal
 Operation Summary:
 24 Hour Forecast:

WELL COSTS	STRING WEIGHTS
PLUG & ABANDON	Pick Up
DAILY \$21,505	Slack Off
CUM \$38,280	Rot Wt
AFE \$0	Torque-AMPS

Trip	Bit#	Size	Mfg	Model	Bit In	Bit Out	Ftg.	CumHr	ROP	WOB	RPM	Jets	T	B	G	om

SLOW PUMP

RATES

Std Pipe	PUMP#1 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Tot GPM 0	PUMP#2 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Pump HP 0	PUMP#3 Liner Sz	S.L.	SPM	GPM	0	psi@	spm

Jet Vel:0.0 AV (DP):0.0 AV (DC):0.0 PSI Drop:0 BitHP:0.0 Hp/In²:0.0 ImpForce:0.0

Mud Properties	Mud Logging	SURVEYS
Time	BKGD Gas	MD Angle TVD Dir V.Sect +N/-S +E/-W D.L
Location FLOWLINE FLOWLINE	Conn Gas	
Temp	Trip Gas	
Depth		
Weight 0 0		
FV		
PV		
YP		
Gels 10s/10m/30m		
API WL		
HTHP		
Cake		
Solids		
Oil Cont		
Wtr Cont		
Sand Cont		
MBT		
Ph		
Pm		
Pf/Mf		
Chloride		
Calcium		
% LGS		
3 RPM		
6 RPM		
100 RPM		

PERSONNEL	
Company	Qty
AZTEC WELL SER	2
BLM	0
HALLIBURTON	1
STILLS CONSULTI	0
WEATHERFORD	0
Personnel	79
MUD ITEM	Used
DAILY MUD	\$0.00
CUM MUD	\$0.00

TOTCO SURVEYS	
MD	Angle

BHA#			
Drill Pipe OD:			
Qty	Description	O.D.	Length
BHA Hrs: Total BHA Length:			
CSG Size	CSG Name	Depth-MD	
BULK ITEM	RECVD	USED	END INV

200 RPM			
300 RPM			
600 RPM			
SHAKER 1 (T/B): / / SHAKER 2 (T/B): / / SHAKER 3 (T/B): / / SHAKER 4 (T/B): / / DESANDER (HRS RUN): DESILTER (HRS RUN): CENTRIFUGE (HRS RUN):			
From	To	Hrs	Cd
Activity Last 24 Hours			
07:00	07:30	0.50	07 Safety meeting. Service rig.
07:30	12:30	5.00	24 RU a cement truck and plug the Fruitland Coal formation with 80 sacks of class B cement. Top of cement at 1620 ft. Pull E.O.T. to 555 ft. and set a balance plug from there to surface with 70 sacks of Class B cement.
12:30	13:30	1.00	23 Finish POOH-LD tubing.
13:30	14:30	1.00	14 RD floor, tongs, etc. ND BOP.
14:30	16:00	1.50	01 RD rig. Release rig at 16:00 hours on 04/19/07. Note: A BLM representative was on location during the plugging.
Total Hrs 9.00		Attention: Billie Maez	
WELL	SHOOTIST 1	Date	04/20/2007
Daily \$	\$21,505	DSS	2221
DOL	3	AFE	07PA5000
AFE\$	\$0	Cum \$	\$38,280
Total Depth	2400		