## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED GAS  RECEIVED Type of Well Type of Well Type of Well Type of No. of Operator  RESCURCES OIL & GAS COMPANY LP  RECEIVED  RECEIVE  RECEIVED  RECEIVED	Sundry Notices and Reports on Wells	2007 MAY 8 PM 3 59		
Day B 4M PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Unit F (SENW) 1640' FNL & 1740' FWL, Sec. 7, T27N, R08W NMPM  10. Field and Pool  Unit F (SENW) 1640' FNL & 1740' FWL, Sec. 7, T27N, R08W NMPM  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O'THER DATA Type of Submission Type of Action  X. Notice of latent Recompletion New Construction New Construction New Construction New Construction New Construction Latering Casing Repair Vester Shut off Conversion to Injection  13. Describe Proposed or Completed Operations ConocoPhillips requests to squeeze well.  5/4/07 Called placed to Steve Mason (BLM) of potential squeeze(s). Surface casing set @ 335'. 4 1/2" long string casing set DV tool @ 5042'. Cement is very stringy. Running CBL to verify cement placement. TOC estimated @ 7360'. Request to Dakota, frac Dakota w/fracs in between squeezes, and proceed with the MV frac. Steve would like to review copy of log on: before proceeding. Jessica Huey (Completion Engineer) is going to visit Steve on Monday May 7, 2007 with log results.  5/7/07 Jessica Huey, James Woosely, & Lyle Ehrlich visited Steve Mason -BLM. The plan is to squeeze w/approx. 300 sx of @ 7270' and run a CBL for TOC. TOC to be reported to Steve for review. If sufficient cement, proceed w/frac of the DK a formations.  5/7/07 Henry Villanueva (OCD) notified, verbal approval to proceed.  Note: Production cement-1 <sup>st</sup> Stage Cement was @ 7360' and 2 <sup>st</sup> Stage Cement is above and below the DV tool.		RECEIVED	<b>6</b> . ]	SF-078571 If Indian, All. or
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or Dean West	14. I hereby certify that the foregoing is true and	l correct.		<del></del>
Signed Merry William Tracey N. Monroe Title Regulatory Technician Date 5/7/6	Signed Many w Many	Tracey N. Monroe Title Regul	atory Tech	<u>ınician</u> Date <u>5/7/07</u>
(This space for Federal or State Office use)  APPROVED BY Original Signed: Stephen Mason Title Date  CONDITION OF APPROVAL, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	CONDITION OF APPROVAL, if any:		D	MAY 0 9 2007