

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 MAY 8 PM 3 59

1. Type of Well
GAS

**RECEIVED
070 FARMINGTON NM**

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit F (SENW) 1640' FNL & 1740' FWL, Sec. 7, T27N, R08W NMPM

5. Lease Number
SF-078571

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Day B 4M

9. API Well No.

30-045-33704

10. Field and Pool

11. Blanco MV/ Basin Dakota
County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other Squeeze |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection |

13. Describe Proposed or Completed Operations

ConocoPhillips requests to squeeze well.

5/4/07 Called placed to Steve Mason (BLM) of potential squeeze(s). Surface casing set @ 335'. 4 1/2" long string casing set @ 7521' DV tool @ 5042'. Cement is very stringy. Running CBL to verify cement placement. TOC estimated @ 7360'. Request to squeeze Dakota, frac Dakota w/fracs in between squeezes, and proceed with the MV frac. Steve would like to review copy of log on 5/7/07 before proceeding. Jessica Huey (Completion Engineer) is going to visit Steve on Monday May 7, 2007 with log results.

5/7/07 Jessica Huey, James Woosely, & Lyle Ehrlich visited Steve Mason -BLM. The plan is to squeeze w/approx. 300 sx of cement @ 7270' and run a CBL for TOC. TOC to be reported to Steve for review. If sufficient cement, proceed w/frac of the DK and MV formations.

5/7/07 Henry Villanueva (OCD) notified, verbal approval to proceed.

Note: Production cement-1st Stage Cement was @ 7360' and 2nd Stage Cement is above and below the DV tool.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe

Tracey N. Monroe Title Regulatory Technician Date 5/7/07

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date

MAY 09 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD