

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2007 MAY 17 AM 11:32

5. Lease Serial No.
JIC-154

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE TRIBE

7. Unit or CA/Agreement, Name and/or No.
BLM

8. Well Name and No.
JICARILLA APACHE #16F

9. API Well No.
30-039-29657

10. Field and Pool, or Exploratory Area
BASIN DAKOTA
BLANCO MESAVERDE

11. County or Parish, State
RIO ARriba NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)
505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
665' FSL & 2000' FEL SEC 340-T26N-R5W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume)
- ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation
- ☐ Casing Repair ☐ New Construction ☐ Recomplete
- ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
- ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

- ☐ Water Shut-Off
- ☐ Well Integrity
- ☒ Other **MESAVERDE**
- COMPLETION SUMM**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. completed this well in the Blanco Mesaverde formation per the attached morning report.

RCVD MAY18'07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date **5/16/07**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

MAY 17 2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCN

Jicarilla Apache #16F MV Comp Summ

5/10/07 Chkd Anchors 5/07. MI & set 2 - 400 bbl frac tks & filled w/2% KCl wtr. Bd well. MIRU Triple "P" Rig #5. ND WH. NU BOP. TOH w/204 jts 2-3/8" tbg. TOH & LD w/15 jts 2-3/8" tbg, SN & NC. TIH w/5-1/2" CIBP, 1 jt 2-3/8" tbg, SN & 203 jts 2-3/8" tbg. Set CIBP @ 6,700'. TOH & LD w/1 jt 2-3/8" tbg. Circ csg w/150 bbls 2% KCl wtr. PT CIBP & 5-1/2" csg to 2,000 psig for 15". Tstd OK. Rlsd press. TOH & LD w/202 jts 2-3/8" tbg, SN, 1 jt 2-3/8" tbg, XO & setting tl. ND BOP. NU 5K WP frac vlv. PT 5-1/2" csg, frac vlv & CIBP to 2,000 psig for 15" w/10 bbls 2% KCl wtr. Tstd OK. Rlsd press. SWI. RDMO Triple "P" Rig #5.

5/11/07 MIRU H&M pmp trk. Trtd frac fld w/biocide. RDMO pmp trk. MIRU Halliburton ac equip. PT frac vlv & CIBP to 3,850 psig for 5". Tstd OK. Rlsd press. MIRU BWWC WLU. Perfd MC w/3-1/8" select-fire csg gun @ 6,539', 6,532', 6,527', 6,522', 6,516', 6,507', 6,502', 6,497', 6,493', 6,483', 6,464', 6,459', 6,457', 6,452', 6,450', 6,440', 6,437', 6,435', 6,432', 6,422', 6,419', 6,418', 6,411', 6,408', 6,407', 6,405', 6,352', 6,345', 6,331', 6,329', 6,305', 6,293', 6,290' & 6,288' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 24.87" pene., 34 holes). Correlated depths w/Weatherford GR/CCL log dated 07/11/06. POH w/csg gun. RDMO WLU. BD MC perfs fr/6,288' - 6,539' w/2% KCl wtr @ 2 BPM & 2,761 psig. EIR @ 4.6 BPM & 2,850 psig. A. w/1,000 gals 15% NEFE HCl ac & 53 - 7/8" 1.1 SG Bio BS. Flshd w/137 bbls 2% KCl wtr @ 9.4 BPM & 2,023 psig. Balled off @ 3,869 psig. Surged off BS. SD 10". Fin flsh w/22 bbls 2% KCl wtr @ 6.5 BPM & 954 psig. ISIP 810 psig. 5" SIP 591 psig. 10" SIP 524 psig. 15" SIP 480 psig. 154 BLWTR (MC ac job). SWI. RDMO ac equip.

5/15/07 MIRU Poor Boys hot oil trk. Heated frac fld to 85 deg. RDMO hot oil trk. MIRU Halliburton frac & Praxair CO2 equip. Fracd MC perfs fr/6,288' - 6,539' dwn 5-1/2" csg w/67,367 gals 70Q CO2 Purgel III LT CO2 foam frac fld (Zirconium XL, 25# guar gel, 2% KCl wtr) carrying 121,000# sd (90,000# 20/40 Ottawa sd & 31,000# 20/40 Super LC RC sd per wt slips). Flshd w/5,362 gals 70Q CO2 foam frac wtr & 12 bbls linear gel wtr (cut CO2 during flsh). AIR 41.8 BPM. ATP 2,482 psig. Max TP 2,268 psig. Max sd conc 3.65 ppg. ISIP 1,177 psig. 5" SIP 1,021 psig. 597 BLWTR (MC frac). 171 ton CO2 dwnhole. 12 ton CO2 cooldwn. RDMO frac equip.