

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28867
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Maddox Com
8. Well Number 777
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other CBM ☐

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter I : 2150 feet from the South line and 790 feet from the East line

Section 17 Township 30N Range 8W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5684' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagrams.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 9/8/2003

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Charles H. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 10

Conditions of approval, if any:

SEP - 9 2003

Maddox Com #777 – Fruitland Coal PLUG AND ABANDONMENT PROCEDURE

2156' FSL & 790' FEL
Unit I, Section 17, T30N, R8W
Latitude: N36° 48.57', Longitude: W107° 41.544'

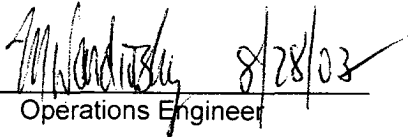
AIN: 3080501

8/26/2003


Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. TOH and tally 2-3/8" tubing, total 2295'. Visually inspect and if necessary LD tubing and PU workstring. Round-trip 7-1/2" gauge ring or casing scraper to 2175'.
3. **Plug #1 (Fruitland Coal open hole interval, 2175' – 2090')**: TIH and set a 7" cement retainer at 2175'. Load tubing and pressure test to 1000#. Sting out of retainer. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 26 sxs cement and spot a balanced plug inside casing above the retainer to isolate the Fruitland Coal interval. PUH to 1448'.
4. **Plug #2 (Kirtland and Ojo Alamo tops, 1448' – 1250')**: Mix and pump 48 sxs cement and spot a balanced plug inside casing to cover the Kirtland and Ojo Alamo tops. PUH to 285'.
5. **Plug #3 (Nacimiento top, 9-5/8" casing shoe, 285' - Surface)**: Attempt to pressure test the bradenhead annulus to 300#. If it tests, then establish circulation out casing valve with water. Mix approximately 55 sxs cement and spot from 285' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then TOH with tubing. Perforate at appropriate interval and cement to surface, covering the casing shoe and circulate good cement out bradenhead.
7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:


Operations Engineer

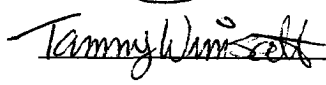
Approved:


Drilling Manager

Mike Wardinsky Office 599-4045
Cell 320-5113

Sundry Required: ☒ YES ☐ NO

Approved:



Lease Operator: Phil Sharpe
Specialist: Les Hepner
Foreman: Hans Dube

Cell: 320-2517
Cell: 320-2531
Cell: 320-4925

Pager: 326-8411
Pager: 327-8619
Pager: 949-2664

Maddox Com #777

Current

AIN #3080501

Basin Fruitland Coal

SE, Section 17, T-30-N, R-8-W, San Juan County, NM

API # 30-045-28867

Long W: 107° 41.544 / Lat N: 36° 48.57

Today's Date: 8/22/03

Spud: 12/26/92

Completed: 1/30/93

Elevation: 5684' GL

Nacimiento @ Surface

TOC @ surface (Calc, 75%)

9-5/8" 36# K-55 Casing set @ 235'
Cement with 354 cf (Circulated to Surface)

12-1/4" hole

Ojo Alamo @ 1290'

Kirtland @ 1398'

2-3/8" Tubing at 2295'

Fruitland @ 2140'

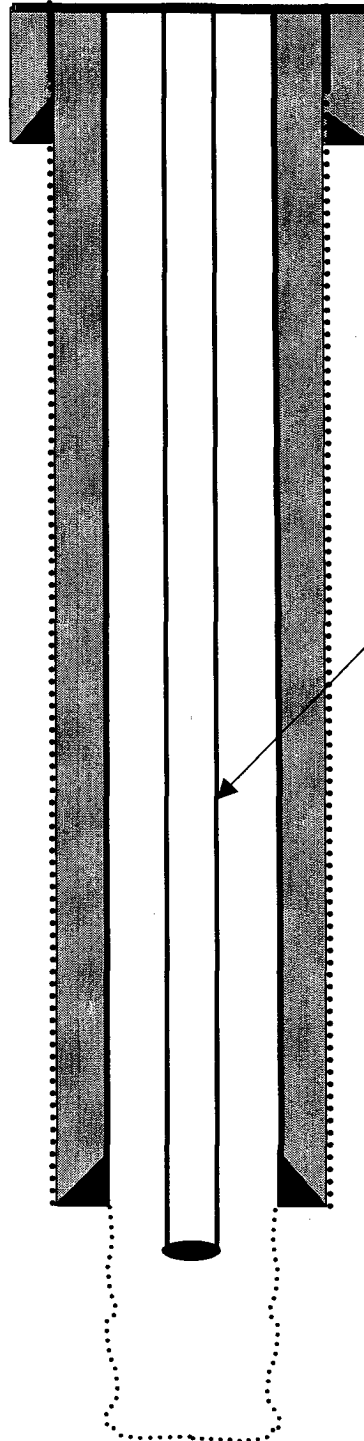
8-3/4" hole

7" 20#, K-55 Casing set @ 2225'
Cement with 415 sxs (670 cf)
Circulated to surface

6-1/4" hole

Fruitland Coal Open Hole:
2225' - 2468'

TD 2468'



Maddox Com #777

Proposed P&A

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9-5/8" 36# K-55 Casing set @ 235'
Cement with 354 cf (Circulated to Surface)

Plug #3: 285' - Surface
Cement with 55 sxs

Ojo Alamo @ 1290'

Plug #2: 1448' - 1250'
Cement with 48 sxs

Kirtland @ 1398'

Plug #1: 2175' - 2090'
Cement with 26 sxs

Fruitland @ 2140'

Set 7" CR @ 2175'

8-3/4" hole

7" 20#, K-55 Casing set @ 2225'
Cement with 415 sxs (670 cf)
Circulated to surface

6-1/4" hole

Fruitland Coal Open Hole:
2225' - 2468'

TD 2468'