

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 20001a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,

Other \_\_\_\_\_

2. Name of Operator

CONOCOPHILLIPS CO.

3. Address

P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

3.a Phone No. (Include area code)

(832) 486-2326

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface NWNE 960' FNL &amp; 1855' FEL

At top prod. interval reported below

At total depth

14. Date Spudded

04/02/2003

15. Date T.D. Reached

04/07/2003

16. Date Completed

☐ D&A ☒ Ready to Prod.  
06/04/200318. Total Depth: MD 3600  
TVD 360019. Plug Back T.D.: MD 3125  
TVD 312520. Depth Bridge Plug Set: MD  
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
NONE22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.75	9.625	32.3	0	230		200		0	
8.75	7	20	0	3194		505		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3324							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN FRUITLAND	3194	3600	OPEN HOLE			
B) COAL						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3194 - 3600	OPEN HOLE

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/16/03	06/03/03	24	→	0	1304	24			FLOWING
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
PITOT	0	140	→					PRODUCING GAS WELL	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

NMDCD

ACCEPTED FOR RECORD

PRODUCING GAS WELL

AUG 05 2003

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				NACIAMENTO	1237
				OJO ALAMO	2392
				KIRTLAND	2492
				FRUITLAND	3127
				PICTURED CLIFFS	3537

## 32. Additional remarks (include plugging procedure):

This well is a single producing from the Fruitland Coal. It is also currently an openhole completion. We will return to cavitate and perf. Attached is a wellbore schematic and the daily summaries.

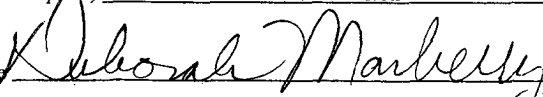
## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)    2. Geological Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

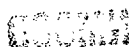
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DEBORAH MARBERRYTitle REGULATORY ANALYST

Signature

Date 07/29/2003

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Well Name: SAN JUAN 32-7 UNIT # 218AAPI #: 30-045-31318Spud Date: 2-Apr-03Spud Time: 2130 hrsTD Date: 7-Apr-03Rig Release Date: 8-Apr-03

7 1/16" 5M x 2 1/16" Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Head

9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing**Date set: 3-Apr-03☒ New  
☐ UsedSize 9 5/8 inSet at 230 ft # Jnts: 5Wt. 32.3 ppf Grade H-40Hole Size 13 3/4 inWash Out 60 %Est. T.O.C. SURFACE ftCsg Shoe 230 ftTD of surface 240 ftNotified BLM @ 1550 hrson 4/1/2003Notified NMOCD @ 1552 hrson 4/1/2003**Intermediate Casing**Date set: 7-Apr-03☒ New  
☐ UsedSize 7 in 77 jtsSet at 3194 ft 2 pupsWt. 20 ppf Grade J-55Hole Size 8 3/4 inWash Out 150 %Est. T.O.C. SURFACE ftCsg Shoe 3194 ftTD of intermediate 3198 ftNotified BLM @ 2234 hrs on 4/6/2003Notified NMOCD @ 2237 hrs on 4/6/2003**Production Hole**Date TD'd: 29-May-03Hole Size 6 1/4 inReamed to 9 1/2 in**Surface Cement**Date cmt'd: 3-Apr-03Lead : 200 sx Class G Neat w/2% S001 and1/4 pps D029 mixed @ 15.8 ppg & 1.16

cuft/sx.

Displacement vol. & fluid.: 15.0 FWBumped Plug at: 1450 HRSPressure Plug bumped: 365 PSIReturns during job: YESCMT Returns to surface: 14 BBLSFloats Held: Yes NoW.O.C. for 8.5 hrs (plug bump to drlg cmt)**Intermediate Cement**Date cmt'd: 7-Apr-03Lead : 400 sx G Cmt w/0.25 pps D029,3% D079, 0.2% D046 & 0.05 pps D047Mixed @ 11.7 ppg & 2.61 cuft/sxTail : 105 sx 50/50/G/POZ w/5 pps D024,1/4 pps D029, 2% D020, 2% S001 & 0.1%D046 Mixed @ 13.5 ppg & 1.27 cuft/sxDisplacement vol. & fluid.: 127.6 BBLS. FWBumped Plug at: 2041 HRSPressure Plug bumped: 2000 PSIReturns during job: YESCMT Returns to surface: 37 BBLS.Floats Held: X Yes NoTD 3,600 ft**COMMENTS:**Surface: NO FLOAT EQUIPMENT RAN. WELL SHUT-IN WITH 80 PSI.Intermediate: LEFT APPROXIMATELY 25' CEMENT ON TOP OF WIPER PLUG (PB: 3125').

Production: \_\_\_\_\_

**CENTRALIZERS:**Surface: CENTRALIZERS @ 220', 144', 101' & 57'.Total: 4Intermediate: CENTRALIZERS @ 3184', 3109', 3026', 2943', 2861', 2778' & 201'. TURBOLIZERS @ 2506', 2465' & 2424'.Total: 10

## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT FRUITLA 000218A  
 Common Well Name: SAN JUAN 32-7 FRUITLAND #218A UNIT  
 Event Name: Original Completion Start: 03/28/2003 End: 04/02/2003  
 Contractor Name: KEY FOUR CORNERS Rig Release: Group:  
 Rig Name: KEY ENERGY Rig Number: 22

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/24/2003	07:00 - 07:30	0.50	MV	c	70DMOB	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 09:00	1.50	MV	1	70DMOB	LOADING OUT EQUIPMENT ON FLOAT'S
	09:00 - 10:00	1.00	MV	n	70DMOB	MOVING RIG & EQUIPMENT TO LOCATION
	10:00 - 13:30	3.50	MV	6	00MMIR	MIRU KEY FOUR CORNER'S RIG # 22 & EQUIPMENT
	13:30 - 16:30	3.00	CM	e	50PRDR	NU BOP'S, HCR VALVE'S, CHOKE MANIFOLD & LINE'S, BLOOIE LINE'S
05/28/2003	16:30 - 18:45	2.25	CM	8	50PRDR	TEST 7" CSG & BLIND RAM'S FOR STATE CSG INTEGRITY TEST = 200# 3 MIN'S & 625# FOR 30 MIN'S, NO BLEED OFF ON 7" CSG = GOOD TEST = TEST 7" CSG, BLIND & PIPE RAM'S, HCR VALVE'S & CHOKE MANIFOLD = 200# 3 MIN'S & 1800# 10 MIN'S = GOOD TEST
	18:45 - 19:00	0.25	CM	1	50PRDR	SECURED WELL & LOCATION = SHUT DOWN OVER HOLIDAY WEEKEND
	07:00 - 07:30	0.50	CM	c	50PRDR	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
05/29/2003	07:30 - 10:00	2.50	CM	1	50PRDR	RIG & EQUIPMENT INSPECTION BY CONOCOPHILLIPS & KEY SAFETY REP.
	10:00 - 12:00	2.00	CM	2	50PRDR	PU DP & DC'S OUT OF PIPE BASKET & PUT ON PIPE RACK = TALLY PIPE
	12:00 - 15:30	3.50	CM	2	50PRDR	GIH PU 6 1/4" BIT, BIT SUB, 12 DC'S, 1 JT 2 7/8" DP, FN, 88 JT'S OF DP TO 3130'
	15:30 - 17:00	1.50	CM	6	50PRDR	RU POWER SWIVEL & EQUIPMENT
	17:00 - 17:30	0.50	CM	1	50PRDR	SECURED WELL & LOCATION = S.D.O.N.
05/30/2003	06:00 - 08:30	2.50	CM	c	50PRDR	SAFETY MEETING IN TOWN W / ALL RIG CREW'S, CONTRACTOR'S & CONOCOPHILLIPS REP'S
	08:30 - 10:00	1.50	CM	1	50PRDR	TRAVEL TIME
	10:00 - 10:30	0.50	CM	c	50PRDR	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	10:30 - 11:15	0.75	CM	5	50PRDR	CIRC & UNLOAD HOLE W / AIR ASSIST
	11:15 - 13:30	0.25	CM	h	50PRDR	DRILL OUT 7" FLOAT COLLAR @ 3150' & 7" SHOE @ 3194' = TO 8 3/4" TD @ 3198'
	13:30 - 14:00	0.50	CM	5	50PRDR	CIRC & CORRELATE W / MUD LOGGER
	14:00 - 18:00	4.00	CM	1	50PRDR	DRILL FRUITLAND COAL T/3339'
	18:00 - 18:30	0.50	CM	5	50PRDR	CIRC TO CLEAN UP WELLBORE
	18:30 - 18:45	0.25	CM	4	50PRDR	PUH INSIDE 7" CSG W / BHA
	18:45 - 19:00	0.25	CM	1	50PRDR	SECURED WELL & LOCATION = S.D.O.N.
05/30/2003	07:00 - 07:30	0.50	CM	c	50PRDR	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 08:00	0.50	CM	4	50PRDR	RIH FROM 7" CSG TO 3339'
	08:00 - 18:00	10.00	CM	1	50PRDR	DRILLING 6 1/4" HOLE F/3339' - T/3600' TD W / AIR ASSIST
	18:00 - 18:30	0.50	CM	5	50PRDR	CIRC & CORRELATE W / MUD LOGGER = COAL INTERVAL AS FOLLOWS
						3251'-53' = 2 FT = 50 GAS UNIT'S
						3258'-62' = 4 FT = 449 GAS UNIT'S
						3264'-68' = 4 FT = 449 GAS UNIT'S
						3291'-92' = 1 FT = 400 GAS UNIT'S
						3293'-95' = 2 FT = 400 GAS UNIT'S
						3302'-07' = 5 FT = 430 GAS UNIT'S
05/30/2003						3316'-18' = 2 FT = 450 GAS UNIT'S
						3319'-24' = 5 FT = 450 GAS UNIT'S
						3326'-28' = 2 FT = 450 GAS UNIT'S
						3340'-46' = 6 FT = 470 TO 570 GAS UNIT'S
						3406'-07' = 1 FT = 550 GAS UNIT'S
						3420'-22' = 2 FT = 560 GAS UNIT'S
						3510'-12' = 2 FT = 560 GAS UNIT'S
						3530'-32' = 2 FT = 560 GAS UNIT'S
						3535'-39' = 4 FT = 570 GAS UNIT'S

## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT FRUITLA 000218A

Common Well Name: SAN JUAN 32-7 FRUITLAND #218A UNIT

Spud Date: 04/02/2003

Event Name: Original Completion

Start: 03/28/2003

End:

Contractor Name: KEY FOUR CORNERS

Rig Release:

Group:

Rig Name: KEY ENERGY

Rig Number: 22

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/30/2003	18:00 - 18:30	0.50	CM	5	50PRDR	3540'-41' = 1 FT = 570 GAS UNIT'S 3542'-44' = 2 FT = 570 GAS UNIT'S TOTAL NET COAL 47 FT = TOP GAS UNIT'S 570 = COAL OVERALL SILKY TO SATINY BLACK INTERMEDIATE GRADE MATRIX TO 50% TO 60% TO FLAT BLACK GREASY GRADE, FAIR CLEATING, ABUNDANT CALCITE FRACTURE FILL & SUB BLOCKY TO IRREGULAR CUTTING'S
05/31/2003	18:30 - 19:00	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA = SECURED WELL & S.D.O.N.
	07:00 - 07:15	0.25	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:15 - 07:30	0.25	CM	g	80CMPL	BLOW DOWN WELL = HAD 540# ON CSG
	07:30 - 08:30	1.00	CM	u	80CMPL	2" OPEN FLOW TEST W / PITOT TUBE = 15 MIN'S-1300 MCFD = 30 MIN'S-1400 MCFD = 45 MIN'S-1500 MCFD = 1 HR-1500 MCFD SHUT IN TEST = ISIP-15# = 15 MIN'S-180# = 30 MIN'S-255# = 45 MIN'S-330# = 1 HR-420#
	08:30 - 09:30	1.00	CM	t	80CMPL	COOH W / DP, DC'S & BHA
	09:30 - 11:30	2.00	CM	4	80CMPL	PU & MU BAKER FISHING TOOL BEAR CLAW 9 1/2" LOCKOMATIC UNDER-REAMER
	11:30 - 11:45	0.25	CM	2	80CMPL	RIH W / BHA & DP TO 7" SHOE @ 3194'
	11:45 - 13:00	1.25	CM	4	80CMPL	BREAK CIRC & OPEN UNDER-REAMER ARM'S SLOWLY W / AIR ASSIST
	13:00 - 13:30	0.50	CM	5	80CMPL	UNDER-REAM 6 1/4" HOLE TO 9 1/2" HOLE F/3198'-T/3279' W / AIR ASSIST
	13:30 - 18:15	4.75	CM	z	80CMPL	CIRC BOTTOM'S UP W / AIR ASSIST
06/01/2003	18:15 - 18:30	0.25	CM	5	80CMPL	PUH INSIDE 7" CSG W / BHA, LAYING DOWN JT'S OF DP W / POWER SWIVEL
	18:30 - 19:00	0.50	CM	4	80CMPL	SECURED WELL & LOCATION = S.D.O.N.
	19:00 - 19:30	0.50	CM	1	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:00 - 07:15	0.25	CM	c	80CMPL	BLOW DOWN WELL = HAD 560# ON CSG
	07:15 - 07:30	0.25	CM	g	80CMPL	RIH FROM 7" CSG & TAG @ 3279'
	07:30 - 08:00	0.50	CM	4	80CMPL	BREAK CIRC W / AIR ASSIST & OPEN UNDER-REAMER ARM'S SLOWLY
	08:00 - 08:30	0.50	CM	5	80CMPL	UNDER-REAM 6 1/4" HOLE TO 9 1/2" W / BAKER BEAR CLAW UNDER-REAMER F/3279' - T/3466' W / AIR ASSIST
	08:30 - 18:00	9.50	CM	z	80CMPL	CIRC BOTTOM'S UP TO CLEAN WELLBORE
	18:00 - 18:15	0.25	CM	5	80CMPL	PUH INSIDE 7" CSG W / BHA LAYING DOWN JT'S W / POWER SWIVEL
	18:15 - 18:45	0.50	CM	4	80CMPL	SECURED WELL & LOCATION = S.D.O.N.
06/02/2003	18:45 - 19:00	0.25	CM	1	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:00 - 07:30	0.50	CM	c	80CMPL	BLOW DOWN WELL = 570# ON CSG
	07:30 - 08:00	0.50	CM	g	80CMPL	RIH FROM 7" CSG PU JT'S OF DP OUT OF V-DOOR W / POWER SWIVEL TAG @ 3456'
	08:00 - 08:30	0.50	CM	4	80CMPL	C/O TO 3466' = UNDER-REAM 6 1/4" HOLE TO 9 1/2" HOLE F/3466'-T/3559' W / AIR ASSIST = LAST COAL @ 3544' = TD @ 3600'
	08:30 - 13:00	4.50	CM	1	80CMPL	CIRC & CLEAN UP WELLBORE W / AIR ASSIST
	13:00 - 13:30	0.50	CM	5	80CMPL	PUH INSIDE 7" CSG LAYING DOWN JT'S OF DP W / POWER SWIVEL
	13:30 - 14:00	0.50	CM	4	80CMPL	HANG BACK POWER SWIVEL
	14:00 - 14:15	0.25	CM	6	80CMPL	COOH W / DP, DC'S & BHA
	14:15 - 16:00	1.75	CM	4	80CMPL	RD BAKER UNDER-REAMER & MU 6 1/4" BIT & BIT SUB
	16:00 - 16:30	0.50	CM	2	80CMPL	SHUT DOWN = WAITING ON ELECTRICAL & RAIN STORM PASS OVERHEAD
	16:30 - 17:15	0.75	CM	z	80CMPL	RIH W / 6 1/4" BIT, BIT SUB, DC'S & DP TO 7" SHOE @ 3193'
	17:15 - 18:30	1.25	CM	4	80CMPL	SECURED WELL & LOCATION = S.D.O.N.
	18:30 - 19:00	0.50	CM	1	80CMPL	

## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT FRUITLA 000218A  
 Common Well Name: SAN JUAN 32-7 FRUITLAND #218A UNIT  
 Event Name: Original Completion Start: 03/28/2003 Spud Date: 04/02/2003  
 Contractor Name: KEY FOUR CORNERS Rig Release: Group:  
 Rig Name: KEY ENERGY Rig Number: 22

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
06/03/2003	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 08:00	0.50	CM	g	80CMPL	SICP 450 PSIG & SIDPP-0- PSIG-BLEED WELL DOWN TO PIT.
	08:00 - 08:30	0.50	CM	4	80CMPL	GIH FROM 7" CSG F/ 3193' -T/3552'KB ~ 48' FILL.
	08:30 - 10:30	2.00	CM	1	80CMPL	BREAK CIRCULATION W/ AIR MIST & CO 48' FILL (1" DOWN TO FACE POWDER TYPE COAL, SHALE, SILTSTONE) F/3552 - T/ 3600'KB, PBTD-UNLOADED A SLUG OF WATER WHILE CLEANING OUT.
	10:30 - 10:45	0.25	CM	5	80CMPL	CIRC & DRY UP WELLBORE W / AIR ASSIST PRIOR TO FLOW TEST.
	10:45 - 11:15	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG T/3193'KB-LAYING DOWN JT'S OF DP W / POWER SWIVEL.
	11:15 - 12:15	1.00	CM	u	80CMPL	FLOW TEST THRU 2"
						TIME CHOKER MANIFOLD #S PITOT #S MSCFD / CONSISTENCY
						15MIN 21.0 4.5 1304 / DRY
						30MIN 21.0 4.5 1304 / DRY
						45MIN 21.0 4.5 1304 / DRY
						60MIN 21.0 4.5 1304 / DRY
	12:15 - 13:45	1.50	CM	t	80CMPL	RECORD ISIP @ 50 PSIG. RECORD 1-HR SIPBU 15MIN 30MIN 45MIN 60MIN 240 370 420 460
	13:45 - 17:30	3.75	CM	4	80CMPL	BLEED WELL SLOWLY DOWN TO PIT. COOH W / DP, DC'S & BHA- WELL PRODUCING: FLOWING OUT BLOOIE LINE F/ ~ 3/4 -T/ 1 BBL / HR OF WATER DURING TRIP OUT.
06/04/2003	17:30 - 18:30	1.00	WC	6	80CMPL	RIG UP TO RUN 2-3/8" TBG-X-O PIPE RAMS.
	18:30 - 19:00	0.50	CM	z	80CMPL	SECURED WELL & LOCATION = S.D.O.N.
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 08:15	0.75	CM	8	80CMPL	TEST 2 3/8" RAM'S = 200# 3 MIN'S & 1800# 10 MIN'S = GOOD TEST
	08:15 - 08:45	0.50	CM	2	80CMPL	PU & MU BHA
	08:45 - 11:15	2.50	CM	2	80CMPL	GIH PU 2 3/8" FL4S BHA & 2 3/8" EUE 8RD TUBING
	11:15 - 11:45	0.50	CM	1	80CMPL	LAND HANGER W / TUBING SET AS FOLLOW'S FL4S 2 3/8" EXP CHECK SET @ 3324'.37" FL4S 2 3/8" JT OF TUBING SET @ 3323'.59" FL4S 2 3/8" FN W / 1.780 PROFILE SET @ 3293'.59" FL4S 2 3/8" 4 JT'S OF TUBING SET @ 3292'.70" FL4S X EUE 8RD 2 3/8" J-55 4.7# X-OVER SET @ 3172'.53" 101 JT'S 2 3/8" EUE 8RD J-55 4.7# TUBING SET @ 3172'.00" TO HANGER @ SURFACE = TOTAL OF 101 JT'S OF 2 3/8" EUE 8RD TUBING & 5 JT'S OF 2 3/8" FL4S TUBING IN WELL PLUS 2 3/8" FN & CHECK BOTH FL4S IN WELL
	11:45 - 14:30	2.75	CM	e	80CMPL	ND BOP'S & NU WELLHEAD = TEST WELLHEAD SEAL TO 300# = GOOD TEST
	14:30 - 15:30	1.00	CM	5	80CMPL	PUMP-OFF EXP CHECK & FLOW BACK WELL TO PURGE AIR OUT OF WELLBORE
	15:30 - 18:30	3.00	MV	6	70DMOB	RD & RELEASED RIG & EQUIPMENT ON 06/03/2003 @ 18:30 PM = JOB COMPLETE RELEASED WELL TO PRODUCTION DEPT TO PRODUCE FRUITLAND COAL OPENED HOLED W / TUBING
	18:30 - 19:00	0.50	MV	1	70DMOB	SECURED WELL & LOCATION = S.D.O.N.