

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31700
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator HEC PETROLEUM, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 463 TURNER DRIVE #101, DURANGO, CO 81303		7. Lease Name or Unit Agreement Name YAGER
4. Well Location Unit Letter <u>E</u> : <u>1905</u> feet from the <u>N</u> line and <u>725</u> feet from the <u>W</u> line Section <u>10</u> Township <u>31N</u> Range <u>07W</u> NMPM County <u>SAN JUAN</u>		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6575 GR		9. OGRID Number 9812
		10. Pool name or Wildcat BASIN FRUITLAND COAL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 12 1/4" hole on 7/13/03 TD 361' Ran & set 8 5/8" 24# J-55 csg @ 358' KB CMT BJ Services w/200 sx 2% Calc. Cir 22 bbls to pit. Test BOPE to 600# each side, ok. Drill 7 7/8" hole to TD 3500' KB. Ran Schlumberger gamma, density caliper logs, ran 5 1/2" 15.5# J-55 csg and set @ 3497' CMT by BJ Services 750 sx Prem. Lite High Strength FM w/3% calc. Circ 60 bbls to pit, ran CMT bond log. CMT top surface, psi test CSG to 1000# held for 20 min. Tested ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. Elworthy TITLE Asst. Production Foreman DATE 9-4-03

Type or print name Doug Elworthy Telephone No. 970/259-1374

(This space for State use)

APPROVED BY Charles L. [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE SEP - 8 2003

Conditions of approval, if any: