

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCUD MAY11'07  
OIL CONS. DIV.

FORM **DIS-8**  
OMB NO. 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>707 MAY-2 AM 11:13</b> <b>NMSF-079756A</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name <b>RECEIVED</b>			
2. Name of Operator <b>XTO Energy Inc.</b>						7. Unit or CA Agreement Name and No. <b>210 FARMINGTON NM</b>			
3. Address <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM</b>				3a. Phone No. (include area code) <b>505-324-1090</b>		8. Lease Name and Well No. <b>RUBEN CANYON #1</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>830' FSL &amp; 1265' FEL</b>  At top prod. interval reported below  At total depth <b>674' FNL &amp; 1910' FEL SEC 3B-T29N-R4W</b>						9. API Well No. <b>30-039-27678</b>			
14. Date Spudded <b>9/27/06</b>		15. Date T.D. Reached <b>10/26/06</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>4/30/07</b>		10. Field and Pool, or Exploratory <b>BASIN FRUITLAND COAL</b>			
18. Total Depth: MD TVD <b>6955'</b>		19. Plug Back T.D.: MD TVD <b>6784'</b>		20. Depth Bridge Plug Set: MD TVD		11. Sec., T., R., M., or Block and Survey or Area <b>SEC 3B-T29N-R4W</b>			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL</b>						12. County or Parish <b>RIO ARriba</b>			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						13. State <b>NM</b>			
23. Casing and Liner Record (Report all strings set in well)						17. Elevations (DF, RKB, RT, GL)* <b>6980'</b>			
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-1/2"	9-5/8"	36#		377'		302		0	
8-3/4"	7"	20#		4209'		530		0	
6-1/4"	4-1/2"	10.5#	3627'	6785'		n/a		n/a	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	+/-6784'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) <b>FRUITLAND COAL</b>	3627'	6694'	3627' - 6694'		0.5"	5696			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
3627' - 6694'									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	4/26/07		→						<b>FLOWING</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	0	1025	→					<b>SHUT IN</b>	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

NMOCD

ACCEPTED FOR RECORD  
MAY 10 2007  
FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMOS SS	3154
				FRUITLAND FORMATION	3312
				LOWER FRUITLAND COAL	3676
				UPPER PICTURED CLIFFS SS	3756
				LOWER PICTURED CLIFFS SS	3812

32. Additional remarks (include plugging procedure):

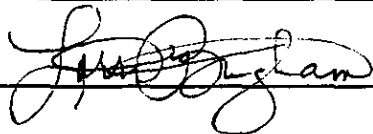
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 5/1/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.