

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

207 MAY 15 PM 3:50

Sundry Notices and Reports on Wells

RECEIVED  
BLM  
210 FARM  
5. Lease Number  
SF-078917  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
8. San Juan 29-5 Unit  
Well Name & Number  
9. SJ 29-5 Unit #91M  
API Well No.  
30-039-29732  
10. Field and Pool  
Blanco MV/Basin Dakota  
11. County and State  
Rio Arriba Co., NM

1. Type of Well  
GAS  
2. Name of Operator  
ConocoPhillips

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Unit O (SWSE), 875' FSL & 1500' FEL, Sec. 35, T29N, R5W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

5/3/07 MIRU HP 282. NU BOP. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit Tag cement @ 200'. D/O cement & ahead To 4724' intermediate. Circ hole. RIH w/87 jts 7" 20# J-55 ST & C casing & 21 jts 7" 23# J-55 LT & C casing set @ 4677', Float Collar @ 4631'. RU to cement. 5/8/07 Pumped pre-flush of 20 bbls MC 11/5 bbls H2O. Pumped 590 sx(1257cf-223 bbls) Premium Lite FM Cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, 8% Gel, .4% Sodium Metasilicate, .4% FL-52A. Pumped 103sx (142cf-25bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-Flake, .2% FL-52A. Dropped plug & displaced w/186 bbls H2O. Bumped Plug to 1900#. Circ 110 bbls cement to surface. RD cementers.

5/9/07 PT casing to 1800# 30/min - good test. RIH w/6 1/4" bit, tag cement @ 4623'. D/O cement @ ahead to 8812' (TD). TD reached On 5/11/07. Circ hole. RIH w/211 jts 4 1/2" 11.6# N-80 LT & C casing set @ 8811', Float Collar @ 8809'. RU to cement. 5/12/07 Pumped pre-flush of 10 bbls FW-3LD spacer/2 bbls H2O. Pumped 308 sx(610cf-108bbls) Premium Lite HS Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52A. Dropped plug & displaced w/126 bbls H2O. bumped plug to 1100@. RD Cementers. ND BOP, RR @ 18:00 hrs 5/12/07.

The casing TOC & PT will be conducted by the completion rig and results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 5/15/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Date ACCEPTED FOR RECORD

MAY 16 2007

FARMINGTON FIELD OFFICE

by T. Salys