Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5.	Lease	Serial	No.

1	TTC 154	
	0TC-T24	

Do not use this form for abandoned well. Use For			2007 NA	8. [fordiad Allotted Fribe Name	
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name a	and/or No.			
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator	8. Well Name and No.  JICARTILA APACHE #13G				
XTO Energy Inc.  3a. Address	<del></del>	3b. Phone No. (include ai	rea code)	9. API Well No.	
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 505-324-1				30-039-29786 10. Field and Pool, or Exploratory	Area
4. Location of Well (Footage, Sec., T., R., M., or Survey	BASIN DAKOTA				
665' FNL & 1655' FWL SEC 33C-T26N-	BLANCO MESAVERDE  11. County or Parish, State				
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPO	DRT, OR OTHER DATA	<del></del>
TYPE OF SUBMISSION	PE OF ACTION	***************************************			
Notice of Intent  X Subsequent Report	. Acidize	Deepen Fracture Treat	Production Reclamation	(Start/Resume) Water Shut-Off Well Integrity	
Final Abandonment Notice	Casing Repair Change Plans Convert to Injecti	New Construction Plug and Abandon Plug Back	Recomplete Temporarily Water Disp	Abandon PROD CSG	SET
Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspective to the final site. The final site is ready for final inspective to the final site is ready for final inspective for the final site is ready for final inspective for final inspective for final site. The final site is ready for final inspective for final site is ready for final site is ready for final site is ready for final site. The final site is ready for final site. The final site is ready for final site. The final site is ready for final s	if the operation results in Notices shall be filed on option.)  The to 7483' on Prem Lite cmt would cuft/sec) f/b pg & 1.48 cuft/pps Celloflakes	in a multiple completion or rally after all requirements, in 5/6/07. Set 5-1/2 7/0.2% CD-32, 1/4 pg 150 sx Type III co (sx). Circ 35 bbls & 2% Phenoseal (1	", 15.5#, J- ps Celloflak mt w/0.3% CD cant to surf 1.9 ppg & 2.	ew interval, a Form 3160-4 shall be for have been completed, and the open strong of 7483 cm.  es, 0.5% FL-52, 2%  -32, 1/4 pps Celloflakes  Contd 2nd stage w/675  6 cuft/sx) f/b 100 sx Ty	filed once trator has
Released drilling rig on 5/9/07.	cure, may .      crre		zz. conpro	•	
**Production casing will be tested upon completion.**			RCVD MAY18'07 DIL CONS. DIV. DIST. 3	ı	
			ACCEPTED FOR RECORD		
•				FARMENT ON FIELD CFFICE	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  LORRI D BINGHAM		Title RECTLA	TORY COMPLIA	NCE TROH	=
the land		Date 5/15/07			
THIS	SPACE FOR FED	ERAL OR STATE OF	FICE USE		=====
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the sub				
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