

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NM012671		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> 2nd Diff. Resv. <input type="checkbox"/> 2007 MAY 1			6. If Indian, Allottee or Tribe Name PH 4-12		
2. Name of Operator ConocoPhillips Company			7. Unit or CA Agreement Name and no.		
3. Address PO BOX 4289 Farmington NM 87499			8. Lease Name and Well No. SAN JUAN 29-6 UNIT 81F		
3.a Phone No. (Include area code) (505)326-9597			9. API Well No. 30-039-29863		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Unit M (SWSW) Sec 25 T29N R6W 460' FSL & 295' FWL At top prod. interval reported below At total depth Same as above			10. Field and Pool, or Exploratory Blanco Mesaverde/Basin Dakota		
14. Date Spudded 12/28/2006			15. Date T.D. Reached 01/18/2007		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/23/2007			17. Elevations (DF, RKB, RT, GL)* 6376		
18. Total Depth: MD 7787 TVD 7787			19. Plug Back T.D.: MD 7755 TVD 7755		
20. Depth Bridge Plug Set: MD TVD			21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	248'		77sx; 124 cf	22 bbl	Surface	4 bbl
8.75	7.0 J-55	20.0 #	0	3625'		579sx; 1182 cf	210 bbl	Surface	45 bbl
6.25	4.5 J-55	10.5/11.6	0	7785'		285sx; 573 cf	102 bbl	TOC: 3200'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7632							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7552'	7736'	7752' - 7736'	0.34"	76	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7552' - 7736'	frac w/10,050 gal slickwater/foam pad; 40,000# 20/40 TLC sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	4/20/07	1 hr	→	0	55 mcf	0			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	SI 959	752	→	0	1327 mcf	8.2 bpd		Gas well - SI	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAY 02 2007

FARMINGTON FIELD OFFICE

NMOCD B

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2505'
				Kirtland	2644'
				Fruitland	2904'
				Pictured Cliffs	3252'
				Huer. Bent.	4000'
				Chacra	4260'
				Upper Cliffhouse	4848'
				Meneefee	5146'
				PT Lookout	5456'
				Greenhorn	7428'
				Dakota (Two Wells)	7550'

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde / Basin Dakota commingle well. DHC - 2245AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 04/27/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.