

RCVD MAR20'07

OIL CONS. DIV.

DIST. 3

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 MAY 10 PM 3:16

RECEIVED

BLM
2007 FARMINGTON NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location: 1674' FNL x 1001' FEL, Section 17, T28N, R11W

5. Lease Designation and Serial No.

NM10063

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucerne Federal 8

9. API Well No.

30-045-32855

10. Field and Pool, or Exploratory Area

W. Kutz Pictured Cliffs/Fruitland Coal

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

11/16/2005

Roddy Production has removed the bridge plug between the Fruitland Coal and Pictured Cliffs formations to commingle production from both zones. The reports for these operations are attached.

RCVD MAY16'07

OIL CONS. DIV.
DIST. 3

A2T-2584 apvd 5/1/07

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie

Title Operations Manager
agent for Roddy Production

Date: 3/20/07

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

MAY 14 2007

FARMINGTON FIELD OFFICE

NMOCD 8

**Roddy Production Co.
Lucerne #8
Rig: DJS 112**

Completion Report

11-12-05

Road DJS 112 & equipment to location. Spot rig and all equipment. Tight location.

11-14-05

RU DJS 112 & equipment. ND wellhead, NU BOP's. POH & tally tubing. Recover plunger, ball, & stop. (Tubing was landed @1566' KB. RIH w/ 3-7/8" mill. Tag @ 1590' (Little or no fill). POH to 1310'. RU power swivel. Will drill plug and clean out in AM. SDFN.

11-15-05

RIH to CBP @1590'. Unload well w/ air. Drill out bridge plug. RIH to 1843' (12' of fill) Clean out w/ air/mist to PBTD. Well making light sand & water. POH to 1310'. Allow well to flow f/ 3 hours. Shut in & SDFN.

11-16-05

RIH to PBTD. No fill. Unload well. TOH w/ workstring. RIH Production. Land tubing @ 1629' KB (Bottom PC Perf = 1645') ND BOP's, NU wellhead. RD. Release rig to Owen 2R.