## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1301 W Grand Avenue, Artesia, NM 88210

1625 N. French Dr., Hobbs, NM 88240

District I

District II

District III

5

AMENDED REPORT

1220 S. St. Francis	s Dr., Santa F								_	MENDED I	REPORT	
	I.	RF	EQUEST FO	OR ALLOW	ABLE A	ND AUT	HORIZATI	ON TO TRA				
Operator name								<sup>2</sup> OGRID N	lumber		•	
XTO ENERGY			_						538			
2700 FARMI			. K STE. 1	,				<sup>3</sup> Reason for	•	Effective Date		
FARMINGTON, NM 87401 4 API Number 5 Pool Name							<del></del>		NEW DR	TTL ol Code		
30-0		!	* 100	ıc	~	35			"			
7 Property Code	45-32963	<u>L</u>	8 Property N	Mame	BASIN FE	RUITLANL	COAL		9 We	71629		
		I	o Hoperty .	OH RANDEL								
10	<u>22857</u> Surface L	coation		CH RANDEL						#13		
UL or lot no.	Section Section	Township	Range	Lot. Idn	Feet from t	he No	orth/South Line	Feet from the	East/We	est line Co	ounty	
Α	9	26N	11W		855		NORTH	1110	EAS		n juan	
Bottom Hole Location										<u> </u>		
UL or lot no.	Section	Township	Range				orth/South Line	Feet from the	East/W	est line Co	ounty	
D	9	26N	11W		818 <del>85</del> 5	<u> </u>	NORTH	1045 <del>1320</del>	WES		N JUAN	
12 Lse Code		ng Method Co		Connection Date		29 Permit N		<sup>16</sup> C-129 Effecti		<sup>17</sup> C-129 Exp		
	<u> </u>										·	
III. Oil and					<del></del>		2.0					
18 Transporte OGRID	er )	19	Transporter N and Addre		20	20 POD 21 O/O		22		STR Location Description		
151618	ENT	erprise f	TELD SERV	ICES			G					
	XXXXXX	1492			800 800 800 800			55	293031	-123		
355588888888888888888888888888888888888		PASO, TX			\$68666	5888888888	88888 88888888	5 <sup>1</sup> / <sub>2</sub>	- 10 B			
9018		NT REFINE ROAD 4990			5555555	455555555	<u> </u>	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	MEC	ν	.\	
	KHICKI K		NM 87413			G 293031-123 O RECEIVED 89					<u> </u>	
						PECEIVED BY MAY 2007						
					\$666666			3/2	- Table 1	UNI.3 SY	<u>/</u>	
						Contraction of the second of t						
			•									
IV. Produce	ed Water				්ර්ර්ර්ර්ර්ර	\$\$\$ <del>\$\$</del> \$\$\$	\$\$\$\$\$ <b>XXXXXX</b>	<u> </u>				
23 POD		<del></del>			24 POI	D ULSTR I	Location and Des	scription				
43 POL	)	1										
23 POL	_											
V. Well Con		Data										
	mpletion	<sup>26</sup> Rea	ady Date	27 7		<u> </u>	<sup>28</sup> PBTD	<sup>29</sup> Peri	forations	30 DHC	, MC	
V. Well Con 25 Spud Dat 12/15/06	mpletion			4525'	TD	4509		<sup>29</sup> Peri	- 4464'		, MC	
V. Well Con 25 Spud Dat 12/15/06	mpletion	<sup>26</sup> Rea			TD			<sup>29</sup> Peri	- 4464'	30 DHC	, MC	
V. Well Con <sup>25</sup> Spud Dat 12/15/06	mpletion	<sup>26</sup> Rea		4525 tog & Tubing Size	TD			<sup>29</sup> Peri	- 4464'		, MC	
V. Well Con  25 Spud Dat  12/15/06  31 Ho	mpletion ate ole Size	<sup>26</sup> Rea	32 Casing	4525 tog & Tubing Size	TD:		33 Depth Set	<sup>29</sup> Peri	- 4464'	Sacks Cement	, MC	
V. Well Con  25 Spud Dat  12/15/06  31 Ho  13	mpletion ate ole Size 3-1/2"	<sup>26</sup> Rea	<sup>32</sup> Casing	4525 og & Tubing Size  " 36# J 20# J-5	TD:		<sup>33</sup> Depth Set	<sup>29</sup> Peri	- 4464'	Sacks Cement	, MC	
V. Well Con  25 Spud Dat  12/15/06  31 Ho  13	mpletion ole Size 3-1/2" 3-3/4"	<sup>26</sup> Rea	<sup>32</sup> Casing 9-5/8" 7"	4525' ng & Tubing Size " 36# J 20# J-5 11.6#	TD:		<sup>33</sup> Depth Set  239 '  1820 '	<sup>29</sup> Peri	- 4464'	275 235	, MC	
V. Well Con  25 Spud Dat  12/15/06  31 Ho  13  8  6  VI. Well Te	mpletion ole Size 3-1/2" 3-3/4" 5-1/4"	<sup>26</sup> Rea	32 Casing 9-5/8" 7" 4-1/2" 2-3/8"	4525' ng & Tubing Size 36# J 20# J-5 11.6#	7-55 5 J-55	45091	33 Depth Set 239' 1820' 4510' 1890'	29 Peri 2273 '	<b>- 4464</b> *	Sacks Cement 275 235 N/A		
V. Well Con  25 Spud Dat  12/15/06  31 Ho  13  8	mpletion ole Size 3-1/2" 3-3/4" 5-1/4"	<sup>26</sup> Rea	32 Casing 9-5/8" 7" 4-1/2" 2-3/8"	4525' ng & Tubing Size " 36# J 20# J-5 11.6#	7-55 5 J-55		33 Depth Set 239' 1820' 4510' 1890'	<sup>29</sup> Peri	<b>- 4464</b> *	275 235		
V. Well Con  25 Spud Dat  12/15/06  31 Ho  13  8  6  VI. Well Te  35 Date New 0	mpletion ole Size 3-1/2" 3-3/4" 5-1/4" est Data Oil	26 Rea 4/28/07	32 Casing 9-5/8" 7" 4-1/2" 2-3/8" ery Date	4525 og & Tubing Size  36# J 20# J-5 11.6# 4.7# C 37 Test Date 4/28/0	7-55 J-55	4509 '	33 Depth Set 239' 1820' 4510' 1890'	29 Peri 2273 ' 2273 ' 39 Tbg. Press	<b>- 4464</b> *	275 235 N/A  40 Csg. Pre	essure	
V. Well Con  25 Spud Dat  12/15/06  31 Ho  13  8  6  VI. Well Te	mpletion ole Size 3-1/2" 3-3/4" 5-1/4" est Data Oil	<sup>26</sup> Rea	32 Casing 9-5/8" 7" 4-1/2" 2-3/8" ery Date	4525 og & Tubing Size  36# J 20# J-5 11.6# 4.7# C	7-55 J-55	45091	33 Depth Set 239' 1820' 4510' 1890'	29 Peri 2273 '	<b>- 4464</b> *	275 235 N/A  40 Csg. Pre  157 46 Test Met	essure 7	
V. Well Con  25 Spud Dat  12/15/06  31 Ho  13  8  6  VI. Well Te  35 Date New 6  41 Choke Size	mpletion ate ole Size 3-1/2" 3-3/4" 5-1/4" est Data Oil 3	26 Rea 4/28/07  36 Gas Delive 42 Oil s of the Oil C	32 Casing 9-5/8" 7" 4-1/2" 2-3/8" ery Date	4525'  ng & Tubing Size  " 36# J  20# J-5  11.6#  4.7# c  37 Test Date  4/28/0'  43 Water  ivision have been	7 55 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	4509 °	33 Depth Set 239' 1820' 4510' 1890' Length	29 Peri 2273 1 2273 1 39 Tbg. Press	- 4464 * 34	275 235 N/A  40 Csg. Pre  157 46 Test Met	essure 7	
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