	UNITED S	FORM APPROVED	
Form 3160-5	DEPARTMENT OF THE INTERIOR		Budget Bureau No. 1004-0135
(June 1990)	BUREAU OF LAND	Expires March 31, 1993	
			5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir			2000 1818 1813 2: 25
Use "	'APPLICATION FOR PEI	6. If Indian, Allottee or Tribe Name	
	SURMIT IN TO	RECEIVED	
SUBMIT IN TRIPLICATE 1. Type of Well			
, , , , , , , , , , , , , , , , ,			7. If Unit or CA. Agreement Designation
Oil Well	Gas Well	Other	8. Well Name and No.
2. Name of Operator			
Synergy Operating, LLC (163458) OGRID # 163458			Kelly FC # 2
			9. API Well No.
3. Address and Teleph		(EOE) 005 5540	20 045 22662
PO Box 5513 (505) 325-5549			30-045-33662
Farmington, NM 87499 4. Location of Well (Footage, Sec. T. R., M, or Survey Description)			10. Field and Pool, or Exploratory
4. Location of Well (Fo	otage, Sec, 1. R., M, or Survey	/ Description)	Basin Fruitland Coal
Unit F, 1550' FNL, 1680' FWL, Sec 12, T27N - R13W			
			11. County or Parish, State
			San Juan New Maying
12 CHECK ADDD	ODDIATE BOY(S) TO IA	IDICATE NATURE OF NOTICE REPORT OR	New Mexico
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR TYPE OF SUBMISSION TYPE OF ACTION			ZITENDATA
_			
Notice of In	tent	Abandoment	Change of Plans
⊠ •• ••		Recompletion	New Construction
Subsequent Report		Plugging Back	Non-Routine Fracturing Water Shut-Off
Final Abanc	donment Notice	Casing Repair Altering Casing	Converion to Injection
I mai / Conc)	Other	Dispose Water
	,		(Note: Report results of multiple compleiton on Well
			Completion or recompletion Report and Log Form)
•	· · · · · · · · · · · · · · · · · · ·	state all pertinent details, and give pertinent dates, including	
If well is directionally dri	lled give subsurface locations :	and measured and true vertical depths for all markers and zo	ones of pertinent to this work.
05-15-07 Road rig to local	tion from Key Energy's v	ard. MIRU Key Rig #33. SICP = 150#. Bled we	ell pressure to rig pit. ND WH.
		' tbg & tag SD fill @ 1390' (41' SD fill) & CO to Pi	
	. •		
		SD fill, CO & TOOH & LD bailer. TtH & land 41	
		2" x 1-1/4" x 25" 3-Tube rod pump on 4 - 1-1/4" :	
out pump. Los	ad tog w/ wtr & PI pump	& tbg to 500#, held OK. Hang well off & watch p	pump over night.
05-17-07 SICP = 60 psi. 1	Well pumping OK. RD ⊁	ćev Enerav Ria #33.	
Final Report. Ready for First Delivery to EPFS			RCVD MAY22'0'
			OIL CONS. DIV
			OTE COMO. DIA
	,		
Λ			DIST. 3
	//		
		//	
14. I hereby certify the	pat the foregoing is true and	d confent	
Signed:	Mhu 2 4	Title: Engineering Manag	ger Date: 05-18-2007
	s E. Mullins	tom.mullins@synergyoperating.co	
Signed:Thomas This space for federal or		Title: Engineering Manag tom.mullins@synergyoperating.co.	

ACCEPTED FOR A SOLUTION

MAY 2 1 2007

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudulent statements

Approved by: Conditions of approval if any

or representations as to any matter within its jurisdiction